



# Entergy Sustainability Data Reporting Table

## Entergy Corporation - Calendar Year 2024

The purpose of this consolidated table is to provide Entergy's stakeholders with transparent and comprehensive information about the company's performance and sustainability efforts. This data is compiled in conjunction with publication of Entergy's company performance report in consultation of the appropriate subject matter experts.

The generation portfolio data includes historical and current information on Entergy's mix of electricity generation sources, such as nuclear, natural gas, coal, and renewable energy. This allows stakeholders to understand the company's energy generation profile and track changes over time.

The environmental performance data covers metrics like air emissions, water usage, waste management, and compliance with environmental regulations. This data demonstrates Entergy's commitment to environmental stewardship and reducing its environmental impact.

The employee and safety data includes information on the composition of Entergy's board of directors, as well as employee demographics, diversity, and workforce development initiatives. This provides insight into the company's governance, safety performance, and human resource management efforts.

Finally, the community investment data outlines Entergy's philanthropic activities, charitable giving, and community engagement programs. This highlights the company's efforts to support the communities it serves and be a responsible corporate citizen.

By consolidating this wide-ranging data into a single, accessible table, Entergy aims to enhance transparency and allow its stakeholders, including customers, regulators, communities, employees and owners, to better understand the company's performance, sustainability initiatives, and overall impact.

## Portfolio Information

<b>Parent Company:</b>	<b>Entergy Corporation<sup>1</sup></b>
Electric Operating Companies:	Entergy Arkansas; Entergy Louisiana; Entergy Mississippi; Entergy Texas; Entergy New Orleans; Entergy Wholesale Commodities
Business Type:	Vertically Integrated
States of Operation:	Retail Electric Provider: Arkansas, Louisiana, Mississippi, Texas, and New Orleans
Service areas with RPS Programs:	Texas; New Orleans
Regulatory Environment:	Regulated
Report Date:	Preliminary: March 2025   Final: February 2026

<sup>1</sup> Entergy Corporation is a holding company that conducts its business through its utility operating companies. Accordingly, unless the context otherwise requires, references in this document to Entergy's operations, such as generating activities, greenhouse gas emissions and workforce, refer to those operations conducted through its subsidiaries.

# Portfolio

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
<b>Owned Nameplate Generation Capacity at end of year (MW)</b>	<b>26,266</b>	<b>25,465</b>	<b>24,075</b>	<b>23,879</b>	<b>24,479</b>
Coal	2,392	2,218	2,091	1,975	1,972
Natural Gas	16,703	17,146	16,471	16,395	16,552
Nuclear	7,069	5,999	5,211	5,207	5,124
Petroleum	—	—	—	—	—
Total Renewable Energy Resources	<b>102</b>	<b>102</b>	<b>302</b>	<b>302</b>	<b>831</b>
Biomass/Biogas	—	—	—	—	—
Geothermal	—	—	—	—	—
Hydroelectric	73	73	73	73	72
Solar	29	29	229	229	759
Wind	—	—	—	—	—
Other	—	—	—	—	—
<b>Owned Net Generation for the data year (MWh)</b>	<b>123,506,000</b>	<b>122,772,112</b>	<b>120,930,877</b>	<b>114,312,955</b>	<b>118,460,009</b>
Coal	5,887,000	8,156,270	8,131,399	5,788,589	5,207,014
Natural Gas	60,734,000	63,153,756	71,303,062	70,143,113	73,417,658
Nuclear	56,670,000	51,238,120	40,969,707	37,758,597	39,010,752
Petroleum	—	6,625	9,273	3,276	1,984
Total Renewable Energy Resources	<b>215,000</b>	<b>217,342</b>	<b>517,437</b>	<b>619,379</b>	<b>822,601</b>
Biomass/Biogas	—	—	—	—	—
Geothermal	—	—	—	—	—
Hydroelectric	209,000	177,925	144,590	185,657	133,901
Solar	6,000	39,417	372,847	433,722	688,700
Wind	—	—	—	—	—
Other	—	—	—	—	—

<b>Purchased Net Generation for the data year (MWh)<sup>2</sup></b>	<b>8,080,067</b>	<b>6,682,394</b>	<b>7,732,934</b>	<b>9,031,619</b>	<b>7,585,328</b>
Coal	1,157,528	1,317,780	1,237,040	623,235	—
Natural Gas	6,493,586	4,773,864	5,629,397	6,732,876	5,369,272
Nuclear	—	—	—	—	—
Petroleum	—	—	—	—	—
<b>Total Renewable Energy Resources</b>	<b>261,953</b>	<b>366,568</b>	<b>632,098</b>	<b>1,511,377</b>	<b>2,192,816</b>
Biomass/Biogas	86,926	94,201	90,793	83,913	74,562
Geothermal	—	—	—	—	—
Hydroelectric	—	—	—	773,251	1,047,908
Solar	175,027	272,367	541,305	654,213	1,070,346
Wind	—	—	—	—	—
Other <sup>4</sup>	167,000	224,182	234,399	164,131	23,240
<b>Capital Expenditures and Energy Efficiency (EE)</b>					
Total Annual Capital Expenditures (nominal dollars)	—	—	\$5,065,126	\$4,440,652	\$4,838,339
Incremental Annual Electricity Savings from EE Measures (MWh)	—	—	520,308	523,079	477,243
Incremental Annual Investment in Electric EE Programs (nominal dollars)	—	—	\$99,913,000	\$101,771,000	\$105,149,000
Percent of total Electric Customers with Smart Meters (at end of year)	—	—	100%	100%	100%
<b>Retail Electric Customer Count (at end of year)</b>					
Residential	2,527,402	2,543,945	2,564,646	2,581,555	2,603,274
Commercial	361,054	372,116	371,407	368,655	370,529
Industrial	47,305	50,169	47,711	46,060	45,019
Governmental	17,803	18,232	18,304	17,999	17,978

2 Includes Power Purchase Agreements, but omits market MISO purchases where source and fuel is unknown.

3 Data is pending and will be added at a later date.

4 Includes a carbon-free, waste-heat recovery purchase power agreement.



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**Line Losses and Company Consumption**

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## Transmission and Distribution Line Losses

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Mwh lost	2,277,370	4,697,691	4,217,624	4,131,761	4,393,971
% lost	1.76%	3.46%	3.00%	2.97%	3.09%

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## Company Consumption

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Mwh lost	2,431,055	129,773	104,849	157,488	100,914
% lost	1.88%	0.10%	0.07%	0.11%	0.07%

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**Financial Highlights (as reported)**

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Operating Revenues (\$ millions)	10,114	11,743	13,764	12,147	11,880
Net income attributable to Entergy Corporation (\$ millions)	1,388	1,119	1,103	2,357	1,056
Total shareholder return (%)	-13.7	17.1	3.5	-6.1	55.9
Earnings per diluted share (dollars)	6.90	5.54	5.37	11.10	2.45

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# Emissions

Current Year

2020 Actual      2021 Actual      2022 Actual      2023 Actual      2024 Actual

## GHG Emissions: Carbon Dioxide (CO<sub>2</sub>) and Carbon Dioxide Equivalent (CO<sub>2</sub>e)<sup>2</sup>

### Owned Generation

#### Carbon Dioxide (CO<sub>2</sub>)

Total Owned Generation CO<sub>2</sub> Emissions (MT)\*      32,637,573      35,469,439      39,266,111      35,755,537      37,056,123

Total Owned Generation CO<sub>2</sub> Emissions Intensity (MT/Net MWh)      0.264      0.289      0.325      0.313      0.313

#### Carbon Dioxide Equivalent (CO<sub>2</sub>e)

Total Owned Generation CO<sub>2</sub>e Emissions (MT)\*      32,692,763      35,543,366      39,345,023      35,841,844      37,119,866

Total Owned Generation CO<sub>2</sub>e Emissions Intensity (MT/Net MWh)      0.264      0.290      0.325      0.314      0.313

### Purchased Power<sup>2</sup>

#### Carbon Dioxide (CO<sub>2</sub>)

Total Purchased Generation CO<sub>2</sub> Emissions (MT)\*      7,870,159      7,100,114      8,653,583      8,633,787      9,063,384

Total Purchased Generation CO<sub>2</sub> Emissions Intensity (MT/Net MWh)      0.371      0.354      0.350      0.334      0.428

#### Carbon Dioxide Equivalent (CO<sub>2</sub>e)

Total Purchased Generation CO<sub>2</sub>e Emissions (MT)\*      7,896,137      7,118,228      8,684,876      8,665,851      9,091,869

Total Purchased Generation CO<sub>2</sub>e Emissions Intensity (MT/Net MWh)      0.372      0.355      0.351      0.335      0.429

### Non-Generation CO<sub>2</sub>e Emissions\*

CO<sub>2</sub>e emissions of sulfur hexafluoride (MT)<sup>3</sup>      152,795      13,211      102,599      89,994      89,975

Fugitive CO<sub>2</sub>e emissions from natural gas distribution (MT)      55,370      52,198      48,577      45,133      44,430

Fugitive CO<sub>2</sub>e emissions from hydrofluorocarbons - HFCs (MT)      5,429      5,997      5,589      5,305      5,288

**GHG Emissions by scope<sup>4,5</sup> - metric tons CO<sub>2</sub>e\***      **36,963,693**      **51,127,997**      **66,990,075**      **63,325,670**      **64,656,731**

Scope 1      32,948,999      35,663,688      39,551,503      35,996,464      37,314,567

Scope 2      19,438      8,766      2,568      157      150

Scope 3      3,995,256      15,455,543      24,436,005      27,329,051      27,342,014

\* Indicates metrics that were third party verified on March 19, 2025 .

^ Indicates metrics that were third party verified on July 15, 2025.



<b>Nitrogen Oxide (NOx), Sulfur Dioxide (SO<sub>2</sub>), Mercury (Hg)</b>					
Generation basis for calculation (MWh)	123,506,000	122,772,112	120,930,877	114,312,955	118,460,009
<b>Nitrogen Oxide (NOx)</b>					
Total NOx Emissions (MT)^	22,939	17,711	19,669	15,647	20,205
Total NOx Emissions Intensity (MT/Net MWh)	1.86E-04	1.44E-04	1.63E-04	1.37E-04	1.71E-04
<b>Sulfur Dioxide (SO<sub>2</sub>)</b>					
Total SO <sub>2</sub> Emissions (MT)^	12,234	20,806	20,738	15,315	12,801
Total SO <sub>2</sub> Emissions Intensity (MT/Net MWh)	9.91E-05	1.69E-04	1.71E-04	1.34E-04	1.08E-04
<b>Mercury (Hg)</b>					
Total Hg Emissions (kg)^	17.7	26	25	20.5	17.3
Total Hg Emissions Intensity (kg/Net MWh)	1.43E-07	2.12E-07	2.07E-07	1.79E-07	1.46E-07

2 Includes Power Purchase Agreements and market MISO purchases.

3 SF6 emissions value for 2023 reflects a revision from previously reported data.

4 A full breakdown of our 2024 GHG Inventory can be found here: <https://cdn.energy.com/userfiles/content/environment/docs/GHG-Inventory-2024.pdf>.

5 Emissions accounting has evolved to be more comprehensive of all relevant categories that were not previously accounted for, including categories in scopes 1 and 3. Closure of EWC facilities resulted in the observed decline in Scope 2 emissions.

\* Indicates metrics that were third party verified on March 19, 2025 .

^ Indicates metrics that were third party verified on July 15, 2025.



# Water and waste management

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
<b>Water Resources (used for cooling)<sup>2</sup></b>					
Water permit exceedences <sup>2</sup>	8	9	5	3	5
Total Water Withdrawals - Millions of Gallons <sup>3</sup>	2,100,294	1,865,557	1,889,645	1,511,868	1,772,807
Total Water Consumption - Millions of Gallons <sup>3</sup>	38,451	48,327	35,055	40,532	35,725
Total Water Discharges - Millions of Gallons <sup>3</sup>	2,061,843	1,817,230	1,854,590	1,471,339	1,737,082
Fresh Water Withdrawals - Consumptive (Millions of Gallons) <sup>3</sup>	37,506	47,410	34,443	40,532	34,833
Fresh Water Withdrawals - Non-Consumptive (Millions of Gallons) <sup>3</sup>	1,670,821	1,455,239	1,482,746	1,150,845	1,458,446
Fresh Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	3.03E-04	3.86E-04	2.85E-04	3.55E-04	2.94E-04
Fresh Water Withdrawals - Non-consumptive Rate (Millions of Gallons/Net MWh)	1.35E-02	1.19E-02	1.23E-02	1.01E-02	1.23E-02
<b>Waste Management</b>					
Amount of EPA-defined Hazardous Waste Manifested for Disposal (MT) <sup>4</sup>	49.5	26.3	22.4	10.3	12.7
Percent of Coal Combustion Products Beneficially Used <sup>4</sup>	115.6%	76.9%	76.4%	78.1%	80.9%

<sup>2</sup> This metric includes exceedences of any numeric water permit limitations, not limited only to water used for cooling, represents a compliance rate of greater than 99.9% each year.

<sup>3</sup> Includes all water utilized for cooling, from both fresh and brackish sources.

<sup>4</sup> Of the indicated fresh water withdrawals, approximately 1% is groundwater with the remainder being surface water

\* Indicates metrics that were third party verified on March 19, 2025 .

^ Indicates metrics that were third party verified on July 15, 2025.



# Employees and safety

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
<b>Employees and Safety</b>					
Total Number of Employees	13,400	12,369	11,707	12,177	12,267
Total Number on Board of Directors/Trustees <sup>#</sup>	11	11	12	12	10
Number of independent	10	10	11	11	9
Percentage of Women on Board of Directors/Trustees (number;%)	36 %	36 %	33 %	33 %	30 %
Percentage of Minorities on Board of Directors/Trustees (number;%)	18 %	18 %	17 %	17 %	20 %
Bargaining unit representation (% of employees)	29.46 %	27.31 %	26.34 %	25.49 %	25.31 %
Voluntary turnover (% excluding retirements)	2.54 %	4.24 %	6.69 %	5.82 %	4.48 %
<b>Employee Safety Metrics</b>					
Recordable Incident Rate	0.40	0.45	0.50	0.45	0.41
Lost-time Case Rate	0.11	0.10	0.09	0.09	0.08
Days Away, Restricted, and Transfer (DART) Rate	0.19	0.21	0.25	0.19	0.18
Work-related Fatalities	0	1	0	0	0
<b>Contractor Safety Metrics</b>					
Total Recordable Incident Rate (TRIR; per 200,000 work hours)	0.51	0.71	0.52	0.53	0.42
Lost-time Incident Rate (LTIR; per 200,000 work hours)	0.08	0.18	0.11	0.10	0.18
Days Away, Restricted, and Transfer (DART) Rate (per 200,000 work hours)	0.15	0.27	0.17	0.20	0.26
Work-related Fatalities	1	2	0	0	4

<sup>#</sup> The figures related to the Board of Directors are as of March 21, 2025. For more information on our current Board of Directors, please visit [entergynewsroom.com/board](https://entergynewsroom.com/board).



## Community spending

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
<b>Community Spending</b>					
Community investments (\$ millions)	18.9	18.2	27.8	27.5	18.23
Low-income programs (\$ millions)	10.9	12.1	20.1	25.1	16.7
Employee and retiree volunteerism (hours)	95,000	100,610	110,810	120,904	122,066
Spending on diverse business enterprises (%)	15.0	18.0	15.8	15.0	15.1000
Charitable grants -- Community Improvement (%)	17	14	14	18	34.2
Charitable grants -- poverty solutions/social services (%)	31	37	49	40	17
Charitable grants -- arts & culture (%)	4	4	2	2	3.2
Charitable grants -- other (%)	8	5	6	3	10
Charitable grants -- environment (%)	8	5	7	8	7.6
Charitable grants -- education/literacy (%)	32	35	22	27	26

# Customer satisfaction

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year <b>2024</b> Actual
<b>Customer Satisfaction</b>					
Entergy <sup>2</sup>	15.8	11.2	5.6	-5.0	2.1
Entergy Arkansas	15.7	14.1	5.6	3.0	3.7
Entergy Louisiana	18.3	10.5	-4.5	-13.0	-0.6
Entergy Mississippi	17.9	21.3	25.1	20.0	13.0
Entergy New Orleans	-3.4	-15.3	-30.0	-32.0	-19.0
Entergy Texas	15.7	11.1	6.4	-6.0	5.3

<sup>2</sup> Weighted average based on the number of customers per operating company.

