

C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Perrigo Company plc (NYSE; TASE: PRGO) is dedicated to making lives better by bringing Quality, Affordable Self-Care Products that consumers trust everywhere they are sold. The Company is a leading provider of over-the-counter health and wellness solutions that enhance individual well-being by empowering consumers to proactively prevent or treat conditions that can be self-managed. Visit Perrigo online at (<http://www.perrigo.com>).

C0.2

(C0.2) State the start and end date of the year for which you are reporting data and indicate whether you will be providing emissions data for past reporting years.

Reporting year

Start date

January 1 2022

End date

December 31 2022

Indicate if you are providing emissions data for past reporting years

Yes

Select the number of past reporting years you will be providing Scope 1 emissions data for

2 years

Select the number of past reporting years you will be providing Scope 2 emissions data for

2 years

Select the number of past reporting years you will be providing Scope 3 emissions data for

Not providing past emissions data for Scope 3

C0.3

(C0.3) Select the countries/areas in which you operate.

Australia
Austria
Belgium
China
Czechia
Denmark
Finland
France
Germany
Greece
Hungary
India
Ireland
Italy
Latvia
Netherlands
Norway
Poland
Portugal
Romania
Serbia
Slovenia
Spain
Sweden
Switzerland
Turkey
Ukraine
United Kingdom of Great Britain and Northern Ireland
United States of America

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Operational control

C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier
Yes, an ISIN code	IE00BGH1M568

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual or committee	Responsibilities for climate-related issues
Board-level committee	Nomination and Governance committee (Nom/Gov) is responsible for overseeing sustainability, ESG and environmental matters, including our risks and strategy for climate and related sustainability topics. In addition to 4 board members, the Perrigo Chairman, CEO and General Council are also included in the Nom/Gov meetings. Nom/Gov committee meet quarterly as described in the Perrigo Proxy on www.perrigo.com.
Chief Executive Officer (CEO)	In addition to the Nom/Gov committee, Perrigo CEO sits on the board and is responsible for general ESG oversight, including but not limited to compensation based objectives for him/herself and his/her operating/leadership committee.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Scheduled – some meetings	Overseeing and guiding employee incentives Reviewing and guiding strategy	<Not Applicable>	Nominating & Governance Committee is guided by the Board of Directors (BOD) and primarily responsible for risk oversight relating to corporate governance and cybersecurity, along with sustainability and environmental matters. Sustainability strategy, data and goals such as GHG emissions, packaging, energy use, etc. are provided to the BOD quarterly, with discussions as needed or requested. ESG Strategy and disclosures (SASB, TCFD, etc.) are also reviewed and approved.

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

	Board member(s) have competence on climate-related issues	Criteria used to assess competence of board member(s) on climate-related issues	Primary reason for no board-level competence on climate-related issues	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1	Yes	Climate related issues are a key component of our regular sustainability updates provided to the full Perrigo Board by our sustainability team. The goal of these sessions are to ensure our full board has awareness and understanding of boarder climate related issues and the specific actions the company is taking to address these. In addition to these educational sessions, the Perrigo board has members with deeper climate issues competence, including a board member who chairs the sustainability committee for the Board of another multi-national, multi-billion dollar company.	<Not Applicable>	<Not Applicable>

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Position or committee

Chief Executive Officer (CEO)

Climate-related responsibilities of this position

Integrating climate-related issues into the strategy

Coverage of responsibilities

<Not Applicable>

Reporting line

Reports to the board directly

Frequency of reporting to the board on climate-related issues via this reporting line

Quarterly

Please explain

In addition to ESG related performance goals (primarily around packaging reduction), the CEO established Sustainability as a top 10 company priority and chairs the Operating Committee in quarterly ESG updates. CEO also approved such strategic objectives and policies as our commitment to be Net-Zero by 2040.

Position or committee

Other C-Suite Officer, please specify (VP of ESG & Sustainability)

Climate-related responsibilities of this position

Setting climate-related corporate targets
Assessing climate-related risks and opportunities
Managing climate-related risks and opportunities

Coverage of responsibilities

<Not Applicable>

Reporting line

Corporate Sustainability/CSR reporting line

Frequency of reporting to the board on climate-related issues via this reporting line

Quarterly

Please explain

As the corporate lead on Sustainability, the VP assesses and manages at the Corporate level. Managing climate related risks and opportunities primarily falls onto each Facility and Operations lead at the site level with VP support and guidance.

Position or committee

Other committee, please specify (Board of Directors/Nomination and Governance Committee)

Climate-related responsibilities of this position

Other, please specify (Nominating and Governance committee is responsible for risk oversight relating to sustainability and environmental matters. This committee reports to the Board of Directors. See Proxy page 2.)

Coverage of responsibilities

<Not Applicable>

Reporting line

Please select

Frequency of reporting to the board on climate-related issues via this reporting line

Quarterly

Please explain

Committee meets quarterly. Climate related issues will be discussed as matters arise, or unless training or details are requested.

Position or committee

Sustainability committee

Climate-related responsibilities of this position

Assessing climate-related risks and opportunities
Managing climate-related risks and opportunities

Coverage of responsibilities

<Not Applicable>

Reporting line

Corporate Sustainability/CSR reporting line

Frequency of reporting to the board on climate-related issues via this reporting line

Not reported to the board

Please explain

Position or committee

Other, please specify (Executive (Operating) Committee for ESG)

Climate-related responsibilities of this position

Other, please specify (Assessing opportunities, assessing risk and ESG Disclosures)

Coverage of responsibilities

<Not Applicable>

Reporting line

CEO reporting line

Frequency of reporting to the board on climate-related issues via this reporting line

Quarterly

Please explain

The operating committee (OC) comprises of the CEO and all of the CEO direct reports of C-suite executives. The VP of Sustainability and ESG hosts a quarterly meeting with the OC to discuss, propose, and seek approval of climate and other sustainability topics. Approvals such as our Net-zero by 2040 and related goals are approved at this level.

Position or committee

Chief Technology Officer (CTO)

Climate-related responsibilities of this position

Developing a climate transition plan
Integrating climate-related issues into the strategy

Coverage of responsibilities

<Not Applicable>

Reporting line

CEO reporting line

Frequency of reporting to the board on climate-related issues via this reporting line

Quarterly

Please explain

The Executive VP and CIO of Perrigo is ultimately responsible for the Perrigo sustainability/ESG strategy and is the direct reporting line for the The VP of ESG & Sustainability and collaborate to present sustainability topics to the Board and Board Committees.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues	Comment
Row 1	Yes	See page 5 of the 2022 proxy statement: Priority ESG related performance objectives are assigned to pertinent members of the leadership team as appropriate each year. For example, renewable energy and water reduction targets are assigned to the EVP of Operations and Supply Chain, while annual packaging weight reduction targets and DEI objectives are assigned to multiple members of the Perrigo Operating Committee.

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive

Other C-Suite Officer

Type of incentive

Monetary reward

Incentive(s)

Bonus - % of salary

Performance indicator(s)

Achievement of a climate-related target

Incentive plan(s) this incentive is linked to

Short-Term Incentive Plan

Further details of incentive(s)

Performance objectives (of which annual wage increases and bonuses are based) for executives include one or more of our goal. The CEO and executive for each area has varying objectives. For example, the EVP of supply chain and operations has the most climate related objectives focused on reduction and renewable energy.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan

Energy reduction, renewable electricity, materials reduction, and more all directly contribute to the climate plan.

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?

Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	2	Actual timing is 0 to 1.5 years (field won't allow decimals). Assessment done with upper management and the full Board.
Medium-term	2	3	Actual timing is 1.5 to 3 years (field won't allow decimals). Assessment done with upper management and reviewed by the Board
Long-term	3	10	Assessment done with the Board

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

We used a scale of \$10M - \$50M - \$100M (low, medium and high). Any risk identified at the \$100M level is considered high risk (i.e. substantive). No change from previous year.

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered

Direct operations
Upstream
Downstream

Risk management process

Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment

Annually

Time horizon(s) covered

Short-term
Medium-term
Long-term

Description of process

Two detailed multi-disciplinary risk assessments are done, short-term by upper management and longer term by the board. For each, a list of risks are gathered and assessed for impact and likelihood by key leaders within each function (marketing, operations, procurement, etc.) The results are shared with Exec Mgt and the board for further assessment of mitigation strategies. KPI's are additionally established and discussed at biannual updates.

C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

	Relevance & inclusion	Please explain
Current regulation	Relevant, sometimes included	Experts (internal and external) in each area are interviewed as part of the risk assessment process, including our legal, regulatory and quality functions. If risks are identified within new or existing regulations, specific questions will be further asked as identified.
Emerging regulation	Relevant, sometimes included	Similar to current regulation, emerging or potentially emerging regulations are in scope of our risk assessment.
Technology	Relevant, sometimes included	IT and Innovation leaders are interviewed as part of risk process and included in identification or risks. IT additionally conducts independent risk assessments as needed, notably around IT security.
Legal	Relevant, sometimes included	Like IT and Marketing, Legal is always engaged in risk assessments. Both as a function and as part of the new and emerging regulation process at a minimum.
Market	Relevant, sometimes included	Marketing leaders are interviewed as part of risk process and included in identification or risks. If climate related risks are identified within the market, they are incorporated.
Reputation	Relevant, sometimes included	Reputational risk is a prominent factor in our risk management from a multi-disciplinary perspective.
Acute physical	Not evaluated	
Chronic physical	Not evaluated	

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?

No

C2.3b

(C2.3b) Why do you not consider your organization to be exposed to climate-related risks with the potential to have a substantive financial or strategic impact on your business?

	Primary reason	Please explain
Row 1	Risks exist, but none with potential to have a substantive financial or strategic impact on business	<p>Climate change has not had a negative effect on our daily business. Our risk management review includes a risk analysis every year and while we acknowledge climate change is a long-term threat to society at large, we determined it does not pose a substantive threat to our business in the near term.</p> <p>While we have identified that climate change could present risks, such as: increased operating costs due to regulatory requirements, physical risks to our facilities, water limitations, and disruptions to our supply chain, but we do not believe these risks are material to our business in the near term.</p> <p>For Perrigo, climate and carbon reduction is a priority because it involves energy and utility reduction, renewable and self-generating energy, as well as a competitive and regulatory advantage and other opportunities.</p>

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?

No

C2.4b

(C2.4b) Why do you not consider your organization to have climate-related opportunities?

	Primary reason	Please explain
Row 1	Opportunities exist, but none with potential to have a substantive financial or strategic impact on business	<p>Opportunities continue to grow each year, and include: Utility reduction and operational efficiency, brand marketing opportunities, talent attraction and preparedness for emerging regulation. While these opportunities are continuously evaluated and growing, they have not yet reached the level we would consider substantive.</p> <p>There are sustainability initiatives with a sizeable climate benefit, such as packaging reduction and recyclability, which we do consider substantive to our business. However climate is not the driver for these, and we are only now identifying how to calculate the climate impact.</p>

C3. Business Strategy

C3.1

(C3.1) Does your organization’s strategy include a climate transition plan that aligns with a 1.5°C world?

Row 1

Climate transition plan

Yes, we have a climate transition plan which aligns with a 1.5°C world

Publicly available climate transition plan

Yes

Mechanism by which feedback is collected from shareholders on your climate transition plan

We do not have a feedback mechanism in place, and we do not plan to introduce one within the next two years

Description of feedback mechanism

<Not Applicable>

Frequency of feedback collection

<Not Applicable>

Attach any relevant documents which detail your climate transition plan (optional)

See attached climate policy
 Climate Policy_2022-10-24-Final .pdf
 2022 Perrigo ESG Report.pdf

Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world and any plans to develop one in the future

<Not Applicable>

Explain why climate-related risks and opportunities have not influenced your strategy

<Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

	Use of climate-related scenario analysis to inform strategy	Primary reason why your organization does not use climate-related scenario analysis to inform its strategy	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
Row 1	No, but we anticipate using qualitative and/or quantitative analysis in the next two years	Important but not an immediate priority	Climate change has not been determined to be an immediate area of substantive risk to warrant scenario analysis at this time. Despite this, we continue to pursue appropriate and aggressive climate goals aligned with best practices.

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	Our product strategy includes exclusively sourcing Sustainable Palm Oil, sustainable forestry certifications, as well as a number of packaging initiatives to require recyclable packaging, plastic reduction, elimination of problematic plastics, more efficient packaging, and use of recycled content.
Supply chain and/or value chain	Yes	We have a sustainable Palm Oil sourcing policy, and a goal for all paper products/packaging to be purchased from certified sustainable sources. We are currently developing a supplier scope 3 strategy and piloting a scope 3 program with our top 50 suppliers.
Investment in R&D	Yes	R&D is associated with packaging/product initiative above, which includes the use of more sustainable packaging types and alternatives to plastic that meet required technical specifications. Our Sustainable products and packaging portfolio is rapidly expanding (e.g. we introduced compostable placker toothpicks).
Operations	Yes	We have corporate goals to use 100% renewable electricity, reduce our energy by 10% and to reduce GHG emissions by 42% over 10 years (in line with SBT for scope 1 and 2), both to improve eco-efficiency and stabilize energy costs. We have established a supplemental energy audits and energy management plans, seeking LEED certification for new buildings and actively pursuing multiple Solar Panel projects. Sustainability and climate has become fundamental to the Operations strategy.

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Direct costs Indirect costs Capital expenditures	Renewable energy projects, and related solar panel and reduction projects are planned in accordance with our global budgeting and resource allocation programs and planned for in advance. "Environmental" is now a flag on these projects and highlighted during the request and approval phases.

C3.5

(C3.5) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance taxonomy
Row 1	No, but we plan to in the next two years	<Not Applicable>

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?

Absolute target

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number

Abs 2

Is this a science-based target?

No, but we anticipate setting one in the next two years

Target ambition

<Not Applicable>

Year target was set

2021

Target coverage

Company-wide

Scope(s)

Scope 1

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Base year

2020

Base year Scope 1 emissions covered by target (metric tons CO2e)

58258.8

Base year Scope 2 emissions covered by target (metric tons CO2e)

69228.9

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year total Scope 3 emissions covered by target (metric tons CO2e)

<Not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

127487.69

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

45.7

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

54.3

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)

<Not Applicable>

Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

<Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

Target year

2026

Targeted reduction from base year (%)

15

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]

108364.5365

Scope 1 emissions in reporting year covered by target (metric tons CO2e)

57248.1

Scope 2 emissions in reporting year covered by target (metric tons CO2e)

72537.1

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

129785.2

Does this target cover any land-related emissions?

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

% of target achieved relative to base year [auto-calculated]

-12.0142841503625

Target status in reporting year

Underway

Please explain target coverage and identify any exclusions

We have expanded our reporting capabilities to now include refrigerant data as well as estimates based on leased office spaces. In addition we are capturing our fleet data, however we have excluded fleet data from this goal as we do not have the ability to obtain 2020 and 2021 figures.

Plan for achieving target, and progress made to the end of the reporting year

This year we have put a lot of resources into developing our sustainability roadmap and holding workshops at many of our facilities globally to align teams on these corporate goals. In addition we have been diligently seeking renewable energy sources from as close to the point of use as possible globally while purchasing RECs where on-site solar or VPPAs are not available.

List the emissions reduction initiatives which contributed most to achieving this target

<Not Applicable>

Target reference number

Abs 3

Is this a science-based target?

No, but we anticipate setting one in the next two years

Target ambition

<Not Applicable>

Year target was set

2022

Target coverage

Company-wide

Scope(s)

Scope 1

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Base year

2020

Base year Scope 1 emissions covered by target (metric tons CO2e)

58258.8

Base year Scope 2 emissions covered by target (metric tons CO2e)

69228.9

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year total Scope 3 emissions covered by target (metric tons CO2e)

<Not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

127487.69

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

45.7

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

54.3

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)

<Not Applicable>

Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

<Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

Target year

2030

Targeted reduction from base year (%)

42

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]

73942.8602

Scope 1 emissions in reporting year covered by target (metric tons CO2e)

57248.1

Scope 2 emissions in reporting year covered by target (metric tons CO2e)

72537.1

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

129785.2

Does this target cover any land-related emissions?

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

% of target achieved relative to base year [auto-calculated]

-4.29081576798661

Target status in reporting year

Underway

Please explain target coverage and identify any exclusions

We have expanded our reporting capabilities to now include refrigerant data as well as estimates based on leased office spaces. In addition we are capturing our fleet data, however we have excluded fleet data from this goal as we do not have the ability to obtain 2020 and 2021 figures.

Plan for achieving target, and progress made to the end of the reporting year

This year we have put a lot of resources into developing our sustainability roadmap and holding workshops at many of our facilities globally to align teams on these corporate goals. In addition we have been diligently seeking renewable energy sources from as close to the point of use as possible globally while purchasing RECs where on-site solar or VPPAs are not available.

List the emissions reduction initiatives which contributed most to achieving this target

<Not Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?

Target(s) to increase low-carbon energy consumption or production

Net-zero target(s)

Other climate-related target(s)

C4.2a

(C4.2a) Provide details of your target(s) to increase low-carbon energy consumption or production.

Target reference number

Low 1

Year target was set

2021

Target coverage

Company-wide

Target type: energy carrier

Electricity

Target type: activity

Consumption

Target type: energy source

Renewable energy source(s) only

Base year

2020

Consumption or production of selected energy carrier in base year (MWh)

166142.18

% share of low-carbon or renewable energy in base year

6.91

Target year

2026

% share of low-carbon or renewable energy in target year

100

% share of low-carbon or renewable energy in reporting year

9.53

% of target achieved relative to base year [auto-calculated]

2.81448061016221

Target status in reporting year

Underway

Is this target part of an emissions target?

This target will assist us in meeting our 15% GHG Reduction goal by 2026 and our 42% reduction goal by 2030.

Is this target part of an overarching initiative?

No, it's not part of an overarching initiative

Please explain target coverage and identify any exclusions

This includes all operations in which we have operational control which accounts for 97.7% of our total electricity usage. We have excluded the remaining 2.3% of our energy usage that is based on standard calculations (based on square footage) applied to our leased office space.

Plan for achieving target, and progress made to the end of the reporting year

We have a robust Procurement Strategy that is comprised of numerous steps to achieve our goals. Where viable we will invest in on site generation via purchase and install (Perrigo owned) or Direct PPA. To supplement this we are also working towards a cohort Virtual PPA Agreement with peers, looking at retail based PPA options which provide GO renewables and finally for anything residual, will be purchasing RECs until more favored options are available. It should be noted that this goal is focused on areas within our operational control, which would not include the very small percentage of our estimated electricity used in leased office spaces in which we do not have control over the energy contracts.

List the actions which contributed most to achieving this target

<Not Applicable>

C4.2b

(C4.2b) Provide details of any other climate-related targets, including methane reduction targets.

Target reference number

Oth 1

Year target was set

2021

Target coverage

Company-wide

Target type: absolute or intensity

Absolute

Target type: category & Metric (target numerator if reporting an intensity target)

Energy consumption or efficiency	kWh
----------------------------------	-----

Target denominator (intensity targets only)

<Not Applicable>

Base year

2020

Figure or percentage in base year

170010947.08

Target year

2026

Figure or percentage in target year

90

Figure or percentage in reporting year

169455776.48

% of target achieved relative to base year [auto-calculated]

0.326550085997616

Target status in reporting year

Underway

Is this target part of an emissions target?

Meeting this goal will assist us in meeting our 15% reduction in GHG emissions goal by 2026.

Is this target part of an overarching initiative?

No, it's not part of an overarching initiative

Please explain target coverage and identify any exclusions

This figure represents primary data from all sites that we have operational control as well as newly estimated data based on square footage from leased office spaces.

Plan for achieving target, and progress made to the end of the reporting year

This year we have put a lot of resources into developing our sustainability roadmap and holding workshops at many of our facilities globally to align teams and secure resources necessary to meet on these corporate goals.

List the actions which contributed most to achieving this target

<Not Applicable>

C4.2c

(C4.2c) Provide details of your net-zero target(s).

Target reference number

NZ1

Target coverage

Company-wide

Absolute/intensity emission target(s) linked to this net-zero target

Abs2

Target year for achieving net zero

2040

Is this a science-based target?

No, but we anticipate setting one in the next two years

Please explain target coverage and identify any exclusions

By 2040, Perrigo commits to net zero GHG emissions across our global enterprise (Scopes 1, 2, and 3)

Do you intend to neutralize any unabated emissions with permanent carbon removals at the target year?

Unsure

Planned milestones and/or near-term investments for neutralization at target year

<Not Applicable>

Planned actions to mitigate emissions beyond your value chain (optional)

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	44	
To be implemented*	15	307.27
Implementation commenced*	3	0
Implemented*	19	4234.53
Not to be implemented	2	

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Energy efficiency in buildings	Heating, Ventilation and Air Conditioning (HVAC)
--------------------------------	--------------------------------------------------

Estimated annual CO2e savings (metric tonnes CO2e)

152.45

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Voluntary/Mandatory

Mandatory

Annual monetary savings (unit currency – as specified in C0.4)

120000

Investment required (unit currency – as specified in C0.4)

1289000

Payback period

11-15 years

Estimated lifetime of the initiative

21-30 years

Comment

Herrenberg - New HVAC in lab and OTC production

Initiative category & Initiative type

Transportation	Company fleet vehicle replacement
----------------	-----------------------------------

Estimated annual CO2e savings (metric tonnes CO2e)**Scope(s) or Scope 3 category(ies) where emissions savings occur**

Please select

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)**Investment required (unit currency – as specified in C0.4)**

34000

Payback period

Please select

Estimated lifetime of the initiative

Please select

Comment

Medgenix - Electric Cars

Initiative category & Initiative type

Energy efficiency in production processes	Compressed air
-------------------------------------------	----------------

Estimated annual CO2e savings (metric tonnes CO2e)

7.51

Scope(s) or Scope 3 category(ies) where emissions savings occur

Please select

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

8976

Investment required (unit currency – as specified in C0.4)

11015

Payback period

1-3 years

Estimated lifetime of the initiative

1-2 years

Comment

Medgenix - Compressed Air pressure & Leak reduction

Initiative category & Initiative type

Energy efficiency in production processes	Process optimization
-------------------------------------------	----------------------

Estimated annual CO2e savings (metric tonnes CO2e)

43.9

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Voluntary/Mandatory

Mandatory

Annual monetary savings (unit currency – as specified in C0.4)**Investment required (unit currency – as specified in C0.4)**

865000

Payback period

No payback

Estimated lifetime of the initiative

11-15 years

Comment

Exchange of transformers in Herrenberg

Initiative category & Initiative type

Energy efficiency in buildings	Heating, Ventilation and Air Conditioning (HVAC)
--------------------------------	--------------------------------------------------

Estimated annual CO2e savings (metric tonnes CO2e)

108.94

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

3200

Investment required (unit currency – as specified in C0.4)

440000

Payback period

11-15 years

Estimated lifetime of the initiative

21-30 years

Comment

Herrenberg - new March 22: Replacement HVAC OHC

Initiative category & Initiative type

Energy efficiency in buildings	Lighting
--------------------------------	----------

Estimated annual CO2e savings (metric tonnes CO2e)

27.05

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

12183

Investment required (unit currency – as specified in C0.4)

21823

Payback period

1-3 years

Estimated lifetime of the initiative

11-15 years

Comment

Medgenix - LED lighting to be rolled out (90% complete)

Initiative category & Initiative type

Low-carbon energy consumption	Solar PV
-------------------------------	----------

Estimated annual CO2e savings (metric tonnes CO2e)

226

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

29800

Investment required (unit currency – as specified in C0.4)

399000

Payback period

11-15 years

Estimated lifetime of the initiative

21-30 years

Comment

Feldkirchen - Low-carbon energy consumption - Solar PV

Initiative category & Initiative type

Low-carbon energy consumption	Other, please specify (District Heat replacing Fuel Oil Heating)
-------------------------------	------------------------------------------------------------------

Estimated annual CO2e savings (metric tonnes CO2e)

802.95

Scope(s) or Scope 3 category(ies) where emissions savings occur

Please select

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)**Investment required (unit currency – as specified in C0.4)**

413000

Payback period

Please select

Estimated lifetime of the initiative

Please select

Comment

Alternative heating System to light fuel oil heating;
 wooden chips will not work, too expensive;
 connection to public district heating system in eval;

Initiative category & Initiative type

Low-carbon energy consumption	Solar PV
-------------------------------	----------

Estimated annual CO2e savings (metric tonnes CO2e)

415

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

40000

Investment required (unit currency – as specified in C0.4)

1300000

Payback period

4-10 years

Estimated lifetime of the initiative

21-30 years

Comment

Braunton - Solar Power Phase 1

Initiative category & Initiative type

Low-carbon energy consumption	Solar PV
-------------------------------	----------

Estimated annual CO2e savings (metric tonnes CO2e)**Scope(s) or Scope 3 category(ies) where emissions savings occur**

Scope 2 (location-based)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)**Investment required (unit currency – as specified in C0.4)****Payback period**

Please select

Estimated lifetime of the initiative

Please select

Comment

Braunton - Solar Power - Phase 2

Initiative category & Initiative type

Energy efficiency in production processes	Cooling technology
-------------------------------------------	--------------------

Estimated annual CO2e savings (metric tonnes CO2e)

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

Investment required (unit currency – as specified in C0.4)

Payback period

Please select

Estimated lifetime of the initiative

Please select

Comment

Plelo - Modification of the Chiller Zone

Initiative category & Initiative type

Energy efficiency in buildings	Heating, Ventilation and Air Conditioning (HVAC)
--------------------------------	--------------------------------------------------

Estimated annual CO2e savings (metric tonnes CO2e)

1.1

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

6600

Investment required (unit currency – as specified in C0.4)

0

Payback period

16-20 years

Estimated lifetime of the initiative

Please select

Comment

Plelo - Review weekend energy loading (hvac air changes)

Initiative category & Initiative type

Energy efficiency in production processes	Compressed air
-------------------------------------------	----------------

Estimated annual CO2e savings (metric tonnes CO2e)

121.88

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

20000

Investment required (unit currency – as specified in C0.4)

7750

Payback period

<1 year

Estimated lifetime of the initiative

1-2 years

Comment

PGR - Compressed Air Leak Study and repairs

Initiative category & Initiative type

Energy efficiency in production processes	Cooling technology
-------------------------------------------	--------------------

Estimated annual CO2e savings (metric tonnes CO2e)

Scope(s) or Scope 3 category(ies) where emissions savings occur
Please select

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

Investment required (unit currency – as specified in C0.4)

Payback period
Please select

Estimated lifetime of the initiative
Please select

Comment
PVT - Evaporative Chiller Replacement

Initiative category & Initiative type

Energy efficiency in production processes	Reuse of steam
-------------------------------------------	----------------

Estimated annual CO2e savings (metric tonnes CO2e)
979.89

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 1

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

Investment required (unit currency – as specified in C0.4)
13680

Payback period
<1 year

Estimated lifetime of the initiative
3-5 years

Comment
PMI - Steam Trap Survey and Repairs for Plant 4

Initiative category & Initiative type

Energy efficiency in production processes	Reuse of steam
-------------------------------------------	----------------

Estimated annual CO2e savings (metric tonnes CO2e)
22.3

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 1

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

Investment required (unit currency – as specified in C0.4)
1582

Payback period
<1 year

Estimated lifetime of the initiative
3-5 years

Comment
PMI - Steam Trap Survey and Repairs for Plant 5

Initiative category & Initiative type

Energy efficiency in production processes	Compressed air
-------------------------------------------	----------------

Estimated annual CO2e savings (metric tonnes CO2e)
319

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 2 (location-based)
Scope 2 (market-based)

Voluntary/Mandatory

Mandatory

Annual monetary savings (unit currency – as specified in C0.4)

25000

Investment required (unit currency – as specified in C0.4)

1900000

Payback period

>25 years

Estimated lifetime of the initiative

21-30 years

Comment

PMI - Plant 5 Air Compressor Replacement

Initiative category & Initiative type

Energy efficiency in buildings	Insulation
--------------------------------	------------

Estimated annual CO2e savings (metric tonnes CO2e)

Scope(s) or Scope 3 category(ies) where emissions savings occur

Please select

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

Investment required (unit currency – as specified in C0.4)

Payback period

Please select

Estimated lifetime of the initiative

Please select

Comment

PVT - Insulation Upgrades

Initiative category & Initiative type

Low-carbon energy consumption	Low-carbon electricity mix
-------------------------------	----------------------------

Estimated annual CO2e savings (metric tonnes CO2e)

1006.55

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

0

Investment required (unit currency – as specified in C0.4)

0

Payback period

No payback

Estimated lifetime of the initiative

1-2 years

Comment

New Herrenberg electricity contract is renewable

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Financial optimization calculations	Analysis of cost efficiency and return on investment is conducted. Environmental projects with a strong ROI is viewed as a double win and seriously considered.
Internal incentives/recognition programs	Desire to achieve energy and GHG reduction goals (see management incentives question).
Employee engagement	All operational sites meet regularly to review progress against our GHG reduction and other sustainability related goals and best practices. In addition we continually engage with our employees to promote a culture grounded in sustainability.

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?

No

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?

No

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

Yes, other structural change, please specify (Overreported on building that was no longer owned by Perrigo)

Name of organization(s) acquired, divested from, or merged with

While we have not had any divestments, however we had accidentally reported on an office in Allegan that had previously been divested with our Rx business, so this year we corrected that error and removed it from our baseline.

Details of structural change(s), including completion dates

This includes the Miller Brother's Building in Allegan which is now owned by Padagis.

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	Yes, a change in boundary	This will be the first year that we are expanding our reporting boundary beyond owned manufacturing sites; but also to provide estimates based on our square footage of our office spaces, our refrigerant data, and our fleet (2022+),

C5.1c

(C5.1c) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in C5.1a and/or C5.1b?

	Base year recalculation	Scope(s) recalculated	Base year emissions recalculation policy, including significance threshold	Past years' recalculation
Row 1	Yes	Scope 1 Scope 2, location-based Scope 2, market-based	Our base year has been recalculated to include the estimates based on square footage of leased office spaces as well as our refrigerant data. 2022 will be the first year that we include our fleet data.	Yes

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

58258.8

Comment

We have re-calculated this baseline to include additional calculated estimates of our leased office spaces (based on square footage and region) and our refrigerant data. We have also applied updated GHG Coefficients with most recently released figures. 2022 will be the first year that we have records calculating our GHG for our global fleet data.

Scope 2 (location-based)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

70588.24

Comment

We have re-calculated this baseline to include additional calculated estimates of our leased office spaces (based on square footage and region). We have also applied updated GHG Coefficients with most recently released figures.

Scope 2 (market-based)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

69228.9

Comment

We have re-calculated this baseline to include additional calculated estimates of our leased office spaces (based on square footage and region). We have also applied updated GHG Coefficients with most recently released figures.

Scope 3 category 1: Purchased goods and services

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 2: Capital goods

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 4: Upstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 5: Waste generated in operations

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 6: Business travel

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 7: Employee commuting

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 8: Upstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 9: Downstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 10: Processing of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 11: Use of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 12: End of life treatment of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 13: Downstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 14: Franchises

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 15: Investments

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (upstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (downstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

US EPA Mandatory Greenhouse Gas Reporting Rule

C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)

69807.53

Start date

January 1 2022

End date

December 31 2022

Comment

Our information is entered into a third party (Foresight) tool, based on our energy invoices, where we track and report. For sites that we lease and are unable to obtain direct invoice data, our vendor, Foresight, has calculated an estimated value based on square footage. Refrigerant data is either obtained directly or calculated based on the usage. Our Fleet figures are calculated based on the mileage or gallons and fuel type and location. 2022 will be the first year demonstrating our fleet data. All data is then entered and managed within our third party tool.

Past year 1

Gross global Scope 1 emissions (metric tons CO2e)

56253.88

Start date

January 1 2021

End date

December 31 2021

Comment

Our information is entered into a third party (Foresight) tool, based on our energy invoices, where we track and report. For sites that we lease and are unable to obtain direct invoice data, our vendor, Foresight, has calculated an estimated value based on square footage. Refrigerant data is either obtained directly or calculated based on the usage. Our Fleet figures are calculated based on the mileage or gallons and fuel type and location. 2022 will be the first year demonstrating our fleet data. All data is then entered and managed within our third party tool.

Past year 2

Gross global Scope 1 emissions (metric tons CO2e)

58258.8

Start date

January 1 2020

End date

December 31 2020

Comment

Our information is entered into a third party (Foresight) tool, based on our energy invoices, where we track and report. For sites that we lease and are unable to obtain direct invoice data, our vendor, Foresight, has calculated an estimated value based on square footage. Refrigerant data is either obtained directly or calculated based on the usage. Our Fleet figures are calculated based on the mileage or gallons and fuel type and location. 2022 will be the first year demonstrating our fleet data. All data is then entered and managed within our third party tool.

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based

We are reporting a Scope 2, location-based figure

Scope 2, market-based

We are reporting a Scope 2, market-based figure

Comment

Our information is entered into a third party (Foresight) tool, based on our energy invoices, where we track and report. For sites that we lease and are unable to obtain direct invoice data, our vendor, Foresight, has calculated an estimated value based on square footage.

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based

74875.36

Scope 2, market-based (if applicable)

72537.1

Start date

January 1 2022

End date

December 31 2022

Comment

Past year 1

Scope 2, location-based

74955.77

Scope 2, market-based (if applicable)

73603.67

Start date

January 1 2021

End date

December 31 2021

Comment

Past year 2

Scope 2, location-based

70588.24

Scope 2, market-based (if applicable)

69228.9

Start date

January 1 2020

End date

December 31 2020

Comment

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Yes

C6.4a

(C6.4a) Provide details of the sources of Scope 1, Scope 2, or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure.

Source of excluded emissions

We had not previously captured our fleet emissions, so this data is not represented in our 2020 or 2021 Scope 1 figures, however they are included in our 2022 disclosure.

Scope(s) or Scope 3 category(ies)

Scope 1

Relevance of Scope 1 emissions from this source

Emissions are relevant but not yet calculated

Relevance of location-based Scope 2 emissions from this source

<Not Applicable>

Relevance of market-based Scope 2 emissions from this source

<Not Applicable>

Relevance of Scope 3 emissions from this source

<Not Applicable>

Date of completion of acquisition or merger

<Not Applicable>

Estimated percentage of total Scope 1+2 emissions this excluded source represents

8.7

Estimated percentage of total Scope 3 emissions this excluded source represents

<Not Applicable>

Explain why this source is excluded

2022 was the first year that we feel we accurately captured our total global fleet emissions. Because this is such a variable figure, we are unable to apply the same value to prior years.

Explain how you estimated the percentage of emissions this excluded source represents

Our fleet data represented 8.68% of our 2022 global location based emissions.

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status

Please select

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Capital goods

Evaluation status

Please select

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status

Please select

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Upstream transportation and distribution

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Waste generated in operations

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Business travel

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Employee commuting

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Upstream leased assets

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Downstream transportation and distribution

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Processing of sold products

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Use of sold products

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

End of life treatment of sold products

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Downstream leased assets

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Franchises

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Investments

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Other (upstream)

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Other (downstream)

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure

0.00003

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

129785.2

Metric denominator

unit total revenue

Metric denominator: Unit total

4451600000

Scope 2 figure used

Market-based

% change from previous year

0

Direction of change

No change

Reason(s) for change

Please select

Please explain

2021: 129,857.55/4,138,700,000=.00003

2022: 142,344.63/4,451,600,000=.00003

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CO2	62253.198	IPCC Fifth Assessment Report (AR5 – 20 year)
CH4	102.863	IPCC Fifth Assessment Report (AR5 – 20 year)
N2O	7451.465	IPCC Fifth Assessment Report (AR5 – 20 year)

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/area/region.

Country/area/region	Scope 1 emissions (metric tons CO2e)
United States of America	53055.77
United Kingdom of Great Britain and Northern Ireland	1541.69
Australia	74.72
Ireland	198.49
China	5.66
Austria	683.35
Belgium	3464.89
Bulgaria	82.97
Czechia	32.44
Denmark	3.51
Estonia	26.69
Finland	111.32
France	3310.39
Germany	855.45
Greece	263.41
Hungary	302.09
India	3.73
Italy	324.9
Latvia	74.58
Lithuania	61.55
Netherlands	210.85
Norway	81.09
Poland	1643.11
Portugal	414.46
Romania	539.43
Serbia	27.23
Slovakia	18.9
Slovenia	3.86
Spain	263.48
Sweden	231.15
Switzerland	119.74
Turkey	1053.48
Ukraine	703.17

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

- By business division
- By facility

C7.3a

(C7.3a) Break down your total gross global Scope 1 emissions by business division.

Business division	Scope 1 emissions (metric ton CO2e)
Consumer Self-Care Americas	53055.77
Consumer Self-Care International	16751.76

C7.3b

(C7.3b) Break down your total gross global Scope 1 emissions by business facility.

Facility	Scope 1 emissions (metric tons CO2e)	Latitude	Longitude
Bittner	576.31	46.719399	14.087826
St Malo	108.53	48.622424	-1.994558
ACDC 1 and 2: CRMW: ATSW	754.29	42.748994	-86.074024
ALC - Allegan Logistics Center	1315.64	42.546165	-85.836178
Eastern Avenue Campus - EAO East	331.61	42.524433	-85.835516
Eastern Avenue Office - EAO	600.65	42.528086	-85.837427
Eastern Avenue Storage	24.81	42.530566	-85.837778
Geiss Destin Dunn	115.56	33.357193	-84.562376
High Point Distribution Center	705.5	42.73882	-86.088427
Holland 128th	130.34	42.854014	-86.099853
Holland DC - D and L Warehouse	361.14	42.73317	-86.11471
Holland Interchange DC - HIDC	803.29	42.739758	-86.071981
Holland Reflections	6744.63	42.83651	-86.111075
Medical Facility	22.27	42.529269	-85.83514
New York Distribution	238.14	40.842225	-73.900249
New York Manufacturing	437.61	40.841849	-73.899201
New York Warehouse	141.68	40.841153	-73.900716
Perrigo Nutritionals	11824.93	44.690013	-73.092671
PBM Products Covington	3954.87	40.122332	-84.348869
Perrigo Nutritionals WWTP	114.83	44.695092	-73.09277
Perrigo Company Outlet Store	47.37	42.52827	-85.847745
Plant 1	1415.92	42.526152	-85.847795
Plant 2	5.83	42.530755	-85.850119
Plant 4	12658.78	42.52316	-85.830703
Plant 6	904.09	42.523881	-85.836569
Plants 5 & 7	9026.89	42.523818	-85.836689
Ranir Manufacturing	170.8	42.876974	-85.568539
Security Building	19.27	42.529437	-85.835645
Galpharm Warehouse	26.86	53.547332	-1.539379
13a Narabang Way (suites 7)	27.52	-33.70635	151.212486
1701 West Beijing Rd. Suite 702, Jing'an China Tower Jing'an District	5.45	31.225465	121.444076
20, Rue André Gide - "Le Carat 2"	90.6	48.837283	2.312997
27 Agiou Dimitriou	2.37	40.688564	22.8569
32 Vauxhall Bridge Rd	23.74	51.490022	-0.131998
36, rue Salvador Allende , Bâtiment I, n° 49-50,	0	49.439019	2.107653
45 Golders Green Rd	13.15	51.572037	-0.197721
Al. Niepodleglosci 18, BTD Office Center, 2nd & 4th floor	14.31	52.184129	21.020766
Anse 'Lyon'	0.1	45.946152	4.716474
Aristotelous 19-21, Metamorfoosi	20.84	38.059266	23.763588
Arrowhead Warehouse I	48.47	44.69088	-73.097967
Arrowhead Warehouse IV	43.72	44.68996	-73.092714
Auf dem Seidenberg 1	0	50.805103	7.226815
Building No.A-1, Sector I, Millenium Business Park, Mahape	3.73	19.110254	73.017531
Dniprovska Naberezhna 28	10.3	47.495912	34.422256
Eastern Avenue 324	7.04	42.528263	-85.836537
Herrenberg	645.71	48.600965	8.867208
High Point Distribution Center	705.5	42.73882	-86.088427
Interdelta SA	0	46.812177	7.120506
Karla Ulmana Gatve 119	1.86	56.927675	24.023207
Kerry Center 2008 Remin South Rd., Rm. #1615, Luohu District	0.22	22.537914	114.118816
Kistagangen 20B	32.87	59.40389	17.948241
Königsstraße 26	19.7	48.779465	9.177999
Kralingseweg 201 & Gebouw Taxis	27.76	51.927346	4.535221
Lagoas Park, Edificio 15, 3º Piso	17.42	38.711096	-9.311147
Lars Sonckin kaari 10	5.04	60.211071	24.81817
Ljubostinjska 2/C5	3.09	44.802031	20.480342
Madarasz Viktor utca 47-49	7.09	47.554091	19.079456
Medgenix	699.94	50.816575	3.198499
Merdivenkoy Mah. Bora Sok. No. 1A Ofis Blok Kat 5	19.72	40.990701	29.075101
Nieuweweg 1	9.51	51.23255	4.318373
no.54A, Expo Business Park	11.85	44.473352	26.055391
Nydalsveien 36B	12.3	59.950021	10.768174
Omega Pharma	249.82	50.953764	3.558328
Orion Laboratories	44.79	-31.865955	115.811587
Parque de Oficinas San Cugat, Plaza Xavier Cugat 2 - Edificio D, Plant Primera	32.69	41.493953	2.074625
PBM Covington Waste Water Pre-Treat	0	40.121561	-84.349047
PBM Products Covington Warehouse	0	40.122334	-84.34895
Perrigo Corporation DAC, Chefaro Ireland DAC	80.96	53.340861	-6.244451

Facility	Scope 1 emissions (metric tons CO2e)	Latitude	Longitude
Plelo	110.04	45.026941	0.301926
Ranir Changshu Oral Care Co Ltd	1.9	31.739602	120.968329
Reisnerstrasse 55-57	3.54	48.196323	16.383864
Rennweg 17	7.05	48.197142	16.380645
Rennweg 38	0	47.373395	8.539572
Rte de l'ancienne Papeterie	51.71	46.776918	7.149678
Slotsmarken 18	3.51	55.878587	12.482451
Solent Dental Company Ltd	0.2	22.310962	114.190834
Verovskova Ulica 55	3.86	46.073023	14.498715
Viale dell'Arte 25	1.69	41.831231	12.475537
Videňská 188/119 b	17.16	49.151715	16.60179
Wrafton Laboratories Limited	1231.35	51.097042	-4.151581

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/area/region.

Country/area/region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
United States of America	70595.58	70595.58
United Kingdom of Great Britain and Northern Ireland	1162.51	39.81
Australia	814.43	814.43
Austria	214.5	5.5
Belgium	222.64	222.64
China	24.34	24.34
Czechia	68.52	68.52
Denmark	9.67	9.67
Finland	7.22	7.22
France	138.39	138.39
Germany	1043.06	36.52
Greece	73.34	73.34
Hungary	14.84	14.84
India	20.5	20.5
Italy	4.65	4.65
Latvia	3.87	3.87
Netherlands	42.43	42.43
Norway	29.34	29.34
Poland	87.69	87.69
Portugal	31.73	31.73
Romania	25.72	25.72
Serbia	16.15	16.15
Slovenia	11.14	11.14
Spain	49.02	49.02
Sweden	2.1	2.1
Switzerland	8.49	8.49
Turkey	64.81	64.81
Ukraine	31.14	31.14
Ireland	57.55	57.55

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By business division

By facility

C7.6a

(C7.6a) Break down your total gross global Scope 2 emissions by business division.

Business division	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Consumer Self-Care Americas	70595.58	70595.58
Consumer Self-Care International	4279.78	1941.52

(C7.6b) Break down your total gross global Scope 2 emissions by business facility.

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
ACDC 1 and 2: CRMW: ATSW	605.72	605.72
ALC - Allegan Logistics Center	3438.46	3438.46
Eastern Avenue Campus Fire Pump	12.85	12.85
Eastern Avenue Complex: Plants 4, 5, 6, 7, EAO and EAO East - Electric Only	30561.81	30561.81
Eastern Avenue Storage	26.37	26.37
Geiss Destin Dunn	212.41	212.41
High Point Distribution Center	736.02	736.02
Holland 128th	1314.69	1314.69
Holland DC - D and L Warehouse	408.87	408.87
Holland Interchange DC - HIDC	817.89	817.89
Holland Reflections	13414.36	13414.36
Medical Facility	30.89	30.89
New York Distribution	239.82	239.82
New York Manufacturing	3003.04	3003.04
New York Warehouse	556.07	556.07
PBM Covington Waste Water Pre-Treat	105.49	105.49
Perrigo Nutritionals	5267.77	5267.77
PBM Products Covington	2911.45	2911.45
Perrigo Company Outlet Store	62.33	62.33
PH Treatment Facility	46.08	46.08
Plant 1	2085.11	2085.11
Plant 2	58.15	58.15
Ranir Changshu Oral Care Co Ltd	666.05	666.05
Ranir Manufacturing	3871.92	3871.92
Security Building	60.39	60.39
Solent Dental Company Ltd	17.61	17.61
Anse 'Lyon'	6.41	6.41
Bittner	209	0
Galpharm Warehouse	109.94	0
Herrenberg	1006.55	0
Interdelta SA	4.31	4.31
Le Bruil Sur Couze	2.26	2.26
Medgenix	168.83	168.83
Omega Pharma	46.08	46.08
Orion Laboratories	681.64	681.64
Perrigo Corporation DAC, Chefaro Ireland DAC	57.55	57.55
Plelo	21.68	21.68
St Malo	78.35	78.35
Wrafton Laboratories Limited	1012.77	0
13a Narabang Way (suites 7)	132.79	132.79
1701 West Beijing Rd. Suite 702, Jing'an China Tower Jing'an District	23.4	23.4
20, Rue André Gide - "Le Carat 2"	29.68	29.68
27 Agiou Dimitriou	7.48	7.48
32 Vauxhall Bridge Rd	25.62	25.62
36, rue Salvador Allende , Bâtiment I, n° 49-50,	0	0
45 Golders Green Rd	14.19	14.19
Al. Niepodleglosci 18, BTD Office Center, 2nd & 4th floor	87.69	87.69
Aristotelous 19-21, Metamorfosi	65.86	65.86
Arrowhead Warehouse I	14.11	14.11
Arrowhead Warehouse II	26.35	26.35
Arrowhead Warehouse III	7.58	7.58
Arrowhead Warehouse IV	7.22	7.22
Auf dem Seidenberg 1	0	0
Building No.A-1, Sector I, Millenium Business Park, Mahape	20.5	20.5
Dniprovska Naberezhna 28	31.14	31.14
Eastern Avenue 324	8.69	8.69
Karla Ulmana Gatve 119	3.87	3.87
Kerry Center 2008 Remin South Rd., Rm. #1615, Luohu District	0.94	0.94
Kistagangen 20B	2.1	2.1
Königsstraße 26	36.52	36.52
Kralingseweg 201 & Gebouw Taxus	42.43	42.43
Lagoas Park, Edifício 15, 3º Piso	31.73	31.73
Lars Sonckin kaari 10	7.22	7.22
Ljubostinjska 2/C5	16.15	16.15
Madarasz Viktor utca 47-49	14.84	14.84
Merdivenkoy Mah. Bora Sok. No. 1A Ofis Blok Kat 5	64.81	64.81
Nieuweweg 1	7.73	7.73

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
no.54A, Expo Business Park	25.72	25.72
Nydalsveien 36B	29.34	29.34
Parque de Oficinas San Cugat, Plaza Xavier Cugat 2 - Edificio D, Plant Primera	49.02	49.02
Reisnerstrasse 55-57	1.84	1.84
Rennweg 17	3.66	3.66
Rennweg 38	0	0
Rte de l'ancienne Papeterie	4.18	4.18
Slotsmarken 18	9.67	9.67
Verovskova Ulica 55	11.14	11.14
Viale dell'Arte 25	4.65	4.65
Videňská 188/119 b	68.52	68.52

C7.7

(C7.7) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

No

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Increased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change in emissions	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption	1006.55	Decreased	0.7	Herrenberg was our only site that was newly on renewable electricity in 2022 which had 1006.55 tCO2e in location based emissions. Market based emissions for this site's Scope 2 emissions are now 0. 1006.55/144682.88 total 2022 location based GHG emissions =.7%.
Other emissions reduction activities	3227.98	Decreased	2.23	The total estimated annual savings of all projects other than our new renewable c renewable contract in Herrenbergimplemented came to 3227.98. 3227.98/144682.88 total 2022 location based GHG emissions =2.23%.
Divestment	0	No change	0	N/A
Acquisitions	0	No change	0	N/A
Mergers	0	No change	0	N/A
Change in output	0	No change	0	*While we did have an increase in output, the calculations to transfer into a GHG figure are complex and we are unable to calculate at this time.
Change in methodology	0	No change	0	N/A
Change in boundary	12559.42	Increased	8.68	2022 is the first year we have captured and reported on our total fleet data. This accounted for 12,559.42 tCO2e, which was 8.68% of our total location based emissions.
Change in physical operating conditions	0	No change	0	N/A
Unidentified	4141.79	Increased	2.86	Based on an increase from 2021 to 2022 of 13,473.24 tCO2e, of which 12,559.42 was accounted for based on our additional fleet data, and there were an estimated 3,227.98 tCO2e reduced in projects (did not count the Herrenberg as that is market based), the remaining increase in GHG emissions was 4141.79 tCO2e. This increase is likely due to production increases, however as mentioned above, we do not have the capability to measure our GHGs to that level.
Other	0	No change	0	N/A

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Location-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	Yes

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	HHV (higher heating value)	0	249588.16	249588.16
Consumption of purchased or acquired electricity	<Not Applicable>	15316.54	153672.86	168989.41
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired cooling	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of self-generated non-fuel renewable energy	<Not Applicable>	466.36	<Not Applicable>	466.36
Total energy consumption	<Not Applicable>	15782.9	403261.02	419043.92

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	No
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	Yes
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

0

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

0

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Other biomass

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

0

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

0

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Other renewable fuels (e.g. renewable hydrogen)

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

0

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

0

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Coal

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

0

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

0

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Oil

Heating value

LHV

Total fuel MWh consumed by the organization

597.4

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

597.4

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

This represents fuel oil # 2 used in St Malo and Bittner plants.

Gas

Heating value

HHV

Total fuel MWh consumed by the organization

248990.75

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

12449.54

MWh fuel consumed for self-generation of steam

236541.21

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Due to the complexity of our global organization the breakout of fuel consumed by generation of heat vs. steam is an estimated figure. It is estimated that 95% to producing steam as the majority of our operations are generating steam for both operations and heating the buildings via boiler systems. In addition, our larger office spaces use boiler systems to heat the facilities. The remaining 5% applied to self-generation of heat accounts for smaller office spaces and buildings in which boiler systems are not used.

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

0

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

0

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Total fuel

Heating value

HHV

Total fuel MWh consumed by the organization

249588.15

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

12449.54

MWh fuel consumed for self-generation of steam

237138.61

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

*While the fuel oil is classified as LHV, it accounts for only .23% of our overall fuel consumptions.

C8.2d

(C8.2d) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

	Total Gross generation (MWh)	Generation that is consumed by the organization (MWh)	Gross generation from renewable sources (MWh)	Generation from renewable sources that is consumed by the organization (MWh)
Electricity	466.36	466.36	466.36	466.36
Heat	12449.53	12449.53	0	0
Steam	236541.21	236541.21	0	0
Cooling	0	0	0	0

C8.2e

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

Country/area of low-carbon energy consumption

Belgium

Sourcing method

Purchase from an on-site installation owned by a third party (on-site PPA)

Energy carrier

Electricity

Low-carbon technology type

Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

210.69

Tracking instrument used

Contract

Country/area of origin (generation) of the low-carbon energy or energy attribute

Belgium

Are you able to report the commissioning or re-powering year of the energy generation facility?

No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

This plant has on-site solar from a 3rd party. We obtain the values from invoices provided by the provider.

Country/area of low-carbon energy consumption

United Kingdom of Great Britain and Northern Ireland

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Please select

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

8022.19

Tracking instrument used

Please select

Country/area of origin (generation) of the low-carbon energy or energy attribute

Please select

Are you able to report the commissioning or re-powering year of the energy generation facility?

No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

Country/area of low-carbon energy consumption

Austria

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Please select

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3105.99

Tracking instrument used

Please select

Country/area of origin (generation) of the low-carbon energy or energy attribute

Please select

Are you able to report the commissioning or re-powering year of the energy generation facility?

No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

Country/area of low-carbon energy consumption

Germany

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Please select

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4188.36

Tracking instrument used

Please select

Country/area of origin (generation) of the low-carbon energy or energy attribute

Please select

Are you able to report the commissioning or re-powering year of the energy generation facility?

No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

C8.2g

(C8.2g) Provide a breakdown by country/area of your non-fuel energy consumption in the reporting year.

Country/area

Australia

Consumption of purchased electricity (MWh)

1214.67

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1214.67

Country/area

Austria

Consumption of purchased electricity (MWh)

3187.7

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

3187.7

Country/area

Belgium

Consumption of purchased electricity (MWh)

2111.9

Consumption of self-generated electricity (MWh)

210.69

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

2322.59

Country/area

China

Consumption of purchased electricity (MWh)

43.67

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

43.67

Country/area

Czechia

Consumption of purchased electricity (MWh)

132.31

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

132.31

Country/area

Denmark

Consumption of purchased electricity (MWh)

27.03

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

27.03

Country/area

Finland

Consumption of purchased electricity (MWh)

38.87

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

38.87

Country/area

France

Consumption of purchased electricity (MWh)

3257.67

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]
3257.67

Country/area

Germany

Consumption of purchased electricity (MWh)
4340.31

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
4340.31

Country/area

Greece

Consumption of purchased electricity (MWh)
178.96

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
178.96

Country/area

Hungary

Consumption of purchased electricity (MWh)
54.69

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
54.69

Country/area

India

Consumption of purchased electricity (MWh)
28.74

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
28.74

Country/area

Ireland

Consumption of purchased electricity (MWh)

379.26

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

379.26

Country/area

Italy

Consumption of purchased electricity (MWh)

13.03

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

13.03

Country/area

Latvia

Consumption of purchased electricity (MWh)

14.36

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

14.36

Country/area

Netherlands

Consumption of purchased electricity (MWh)

214.06

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

214.06

Country/area

Norway

Consumption of purchased electricity (MWh)

94.84

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

94.84

Country/area

Poland

Consumption of purchased electricity (MWh)

110.35

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

110.35

Country/area

Portugal

Consumption of purchased electricity (MWh)

134.34

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

134.34

Country/area

Romania

Consumption of purchased electricity (MWh)

91.42

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

91.42

Country/area

Serbia

Consumption of purchased electricity (MWh)

23.82

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

23.82

Country/area

Slovenia

Consumption of purchased electricity (MWh)

29.73

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

29.73

Country/area

Spain

Consumption of purchased electricity (MWh)

252.14

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

252.14

Country/area

Sweden

Consumption of purchased electricity (MWh)

253.49

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

253.49

Country/area

Switzerland

Consumption of purchased electricity (MWh)

810.89

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]
810.89

Country/area

Turkey

Consumption of purchased electricity (MWh)
152.1

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
152.1

Country/area

Ukraine

Consumption of purchased electricity (MWh)
79.42

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
79.42

Country/area

United Kingdom of Great Britain and Northern Ireland

Consumption of purchased electricity (MWh)
8306.64

Consumption of self-generated electricity (MWh)
255.68

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
8562.32

Country/area

United States of America

Consumption of purchased electricity (MWh)
143412.88

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
143412.88

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

Description

Waste

Metric value

580

Metric numerator

Metric Tons

Metric denominator (intensity metric only)

% change from previous year

Direction of change

<Not Applicable>

Please explain

Achieved 580 metric tons of virgin packaging reduction in reporting year due to over 30 packaging efficiency and redesign projects. (weight reduction of single package multiplied by the previous year volume)

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	No third-party verification or assurance
Scope 2 (location-based or market-based)	No third-party verification or assurance
Scope 3	No emissions data provided

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?

No, but we are actively considering verifying within the next two years

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Yes

C11.1a

(C11.1a) Select the carbon pricing regulation(s) which impacts your operations.

UK Carbon Price Support

C11.1c

(C11.1c) Complete the following table for each of the tax systems you are regulated by.

UK Carbon Price Support

Period start date

January 1 2022

Period end date

December 31 2022

% of total Scope 1 emissions covered by tax

2.21

Total cost of tax paid

Comment

The tax is built into the energy costs directly from our energy provider. For this reason, it is difficult for us to separate the tax out. This percentage of Scope 1 emissions was determined by calculating our total natural gas related GHG figures within the UK (including leased spaces) as calculated by our third party provider, Foresight. We then divided figure by the company's total Scope 1 emissions for the company. $1541.69/69807.53=2.21\%$

C11.1d

(C11.1d) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?

This figure is currently calculated by the energy provider, so there are no requirements for us maintain anything other than regularly paying the full portion of our utility bills. We are however working with a 3rd party (Foresight) to help us calculate our GHG emissions globally as well as advising and helping us track our global metrics.

C11.2

(C11.2) Has your organization canceled any project-based carbon credits within the reporting year?

No

C11.3

(C11.3) Does your organization use an internal price on carbon?

No, and we do not currently anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?

Yes, our suppliers

Yes, our customers/clients

C12.1a

(C12.1a) Provide details of your climate-related supplier engagement strategy.

Type of engagement

Information collection (understanding supplier behavior)

Details of engagement

Collect GHG emissions data at least annually from suppliers

Collect targets information at least annually from suppliers

Other, please specify (Initiated a GHG (scope 3) survey with top 50 suppliers by spend (65+%) to understand goals, metrics, systems and behaviors as a pilot for a broader scope 3, annual GHG/data gathering program)

% of suppliers by number

% total procurement spend (direct and indirect)

65

% of supplier-related Scope 3 emissions as reported in C6.5

Rationale for the coverage of your engagement

Top 50 suppliers by spend represent approx 65+% of total spend.

Impact of engagement, including measures of success

Understand, engage and potentially implement Climate / sustainability goals and programs throughout our supply chain.

Success would look like: All top suppliers to complete this year's survey.

Comment

Type of engagement

Innovation & collaboration (changing markets)

Details of engagement

Other, please specify (Plastic reduction and recyclability)

% of suppliers by number

% total procurement spend (direct and indirect)

5

% of supplier-related Scope 3 emissions as reported in C6.5

Rationale for the coverage of your engagement

Pursuant to our circular economy goals, we have engaged all primary packaging suppliers to reduce virgin material use and/or improve recyclability - notably with plastics.

Impact of engagement, including measures of success

Improved recyclability and recycled content

Comment

These initiatives are not currently factored into GHG reduction. We are looking to find an appropriate tool to convert these savings to GHG/climate impacts.

C12.1b

(C12.1b) Give details of your climate-related engagement strategy with your customers.

Type of engagement & Details of engagement

Please select

% of customers by number

50

% of customer - related Scope 3 emissions as reported in C6.5

0

Please explain the rationale for selecting this group of customers and scope of engagement

Engaging 9 of top 10 customers on: Packaging reduction, recyclability and recycled content initiatives

Engaging 2 of top 5 customers on: SBTi and climate pledge engagement (Target, Amazon)

Engaging #1 customer on Project Gigaton (Walmart)

Engaging 4 contract customers on EcoVadis

Engaging dozens of customers on climate, packaging, materiality, and other like sustainability surveys

Background: As a mostly store brand company, retailers are the brand owners and dictates many sustainability requirements. Our customers represent most large retailers in the US and EU and equate to a relatively small quantity but very large in size.

Please note: 50% of customers is based off of sales and volume. Our products get distributed to numerous small shops and pharmacies throughout Europe, so that number of customers is impossible to calculate accurately. The large retailers in that 50%, such as Walmart, Target, Tesco, Boots and Amazon represent majority of individual stores and overall activity globally.

Impact of engagement, including measures of success

Reduced 580 metric tons of packaging through redesign – (based on annual our new CEO goal)

Improved recyclability of packaging from 69% recyclable to 79% recyclable for US Business

Improved recyclability of packaging from 52% recyclable to 66% recyclable for European Business

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process?

No, but we plan to introduce climate-related requirements within the next two years

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

Not assessed

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?

Yes

Attach commitment or position statement(s)

See climate policy on perrigo.com: https://s3.eu-west-3.amazonaws.com/perrigo.com/perrigo_com_assets/documents/inline-documents/Climate%20Policy_2022-10-24-Final%20.pdf?VersionId=szcx081tr56m5RrVPt4KnCChGU47Wnsr

Describe the process(es) your organization has in place to ensure that your external engagement activities are consistent with your climate commitments and/or climate transition plan

Internal training (notably with sourcing/procurement), established as a global policy

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

<Not Applicable>

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

<Not Applicable>

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication

In voluntary sustainability report

Status

Underway – previous year attached

Attach the document

2022 Perrigo ESG Report.pdf

Page/Section reference

5+

Content elements

Governance
Strategy
Emissions figures
Emission targets
Other metrics

Comment

At the time of submitting this, our latest sustainability report is not approved/made public . We are attaching last year's report and will make this year's report public on Perrigo.com as soon as it's approved (hopefully in time for your assessment of us).

Publication

In other regulatory filings

Status

Complete

Attach the document

PRGO (Perrigo Company plc) (DEF 14A) 2023-03-24.pdf_.pdf

Page/Section reference

5-8

Content elements

Governance
Strategy
Risks & opportunities
Emission targets
Other metrics
Other, please specify (Additional Sustainability targets)

Comment

C12.5

(C12.5) Indicate the collaborative frameworks, initiatives and/or commitments related to environmental issues for which you are a signatory/member.

	Environmental collaborative framework, initiative and/or commitment	Describe your organization's role within each framework, initiative and/or commitment
Row 1	Task Force on Climate-related Financial Disclosures (TCFD) The Climate Pledge Other, please specify (Pharmaceutical Supply Chain Initiative, Project Gigaton, UN SDG, SASB)	Over the last couple years, we have adopted multiple sustainability and ESG frameworks to guide our efforts, including the: <ul style="list-style-type: none"> • Sustainable Accounting Standards Board (SASB) Personal and Household Products sector for core topics material to our businesses, • CDP and Taskforce for Climate Related Financial Disclosures (TCFD) for climate disclosures, • UN Sustainable Development Goals to ensure we leverage our strengths to address the world's top sustainability needs, with a focus on six of the defined categories.

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

	Board-level oversight and/or executive management-level responsibility for biodiversity-related issues	Description of oversight and objectives relating to biodiversity	Scope of board-level oversight
Row 1	No, and we do not plan to have both within the next two years	<Not Applicable>	<Not Applicable>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	Yes, we have endorsed initiatives only	<Not Applicable>	Other, please specify (RSPO)

C15.3

(C15.3) Does your organization assess the impacts and dependencies of its value chain on biodiversity?

Impacts on biodiversity

Indicate whether your organization undertakes this type of assessment

No, but we plan to within the next two years

Value chain stage(s) covered

<Not Applicable>

Portfolio activity

<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity

<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)

<Not Applicable>

Dependencies on biodiversity

Indicate whether your organization undertakes this type of assessment

No, but we plan to within the next two years

Value chain stage(s) covered

<Not Applicable>

Portfolio activity

<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity

<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)

<Not Applicable>

C15.4

(C15.4) Does your organization have activities located in or near to biodiversity- sensitive areas in the reporting year?

Not assessed

C15.5

(C15.5) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row 1	No, we are not taking any actions to progress our biodiversity-related commitments, but we plan to within the next two years	<Not Applicable>

C15.6

(C15.6) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	No	Please select

C15.7

(C15.7) Have you published information about your organization’s response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	Content elements	Attach the document and indicate where in the document the relevant biodiversity information is located
Other, please specify (Climate Policy)	Content of biodiversity-related policies or commitments	Page 1: Our Goals and Commitments: The prevention of deforestation through RSPO certified palm oil, sustainable forestry initiatives and related certifications Climate Policy_2022-10-24-Final .pdf
In voluntary sustainability report or other voluntary communications	Other, please specify	Palm Oil and deforestation 2022 Perrigo ESG Report.pdf

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	Executive Vice President of Global Operations & Supply Chain	Other C-Suite Officer

SC. Supply chain module

SC0.0

(SC0.0) If you would like to do so, please provide a separate introduction to this module.

No intro

SC0.1

(SC0.1) What is your company's annual revenue for the stated reporting period?

	Annual Revenue
Row 1	4451600000

SC1.1

(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

Requesting member

Costco Wholesale Corporation

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

4668.2

Uncertainty (±%)

Major sources of emissions

Natural gas used in manufacturing products.

Verified

No

Allocation method

Other, please specify (% of total sales)

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

The 4,668 MTs of CO2 was determined by applying customer % of net sales to total Perrigo Scope 1 emissions. The majority of these emissions come from natural gas (see C6).

Requesting member

Costco Wholesale Corporation

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

5914.9

Uncertainty (±%)

Major sources of emissions

Purchased electricity used in manufacturing products.

Verified

No

Allocation method

Other, please specify (% of total sales)

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

The 5,914.9 MTs of CO2 was determined by applying customer % of net sales to total Perrigo Scope 2 emissions. The majority of these emissions come from purchased electricity (see C6).

Requesting member

Target Corporation

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

2640.2

Uncertainty (±%)

Major sources of emissions

Natural gas used in manufacturing products.

Verified

No

Allocation method

Other, please specify (% of total sales)

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

The 2,640.2 MTs of CO2 was determined by applying customer % of net sales to total Perrigo Scope 1 emissions. The majority of these emissions come from natural gas (see C6).

Requesting member

Target Corporation

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

3345.3

Uncertainty (±%)

Major sources of emissions

Purchased electricity used in manufacturing products.

Verified

No

Allocation method

Other, please specify

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

The 3,345.3 MTs of CO2 was determined by applying customer % of net sales to total Perrigo Scope 2 emissions. The majority of these emissions come from purchased electricity (see C6).

Requesting member

CVS Health

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

2067.7

Uncertainty (±%)**Major sources of emissions**

Natural gas used in manufacturing products.

Verified

No

Allocation method

Other, please specify (% of Net Sales)

Market value or quantity of goods/services supplied to the requesting member**Unit for market value or quantity of goods/services supplied**

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

The 2,067.7 MTs of CO2 was determined by applying customer % of net sales to total Perrigo Scope 1 emissions. The majority of these emissions come from natural gas (see C6).

Requesting member

CVS Health

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

2619.9

Uncertainty (±%)**Major sources of emissions**

Purchased electricity used in manufacturing products.

Verified

No

Allocation method

Other, please specify (% of Net Sales)

Market value or quantity of goods/services supplied to the requesting member**Unit for market value or quantity of goods/services supplied**

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

The 2,619.9 MTs of CO2 was determined by applying customer % of net sales to total Perrigo Scope 2 emissions. The majority of these emissions come from purchased electricity (see C6).

Requesting member

Bayer AG

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

361.4

Uncertainty (±%)**Major sources of emissions**

Natural gas in manufacturing product

Verified

No

Allocation method

Other, please specify (% of Net Sales)

Market value or quantity of goods/services supplied to the requesting member**Unit for market value or quantity of goods/services supplied**

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

CO2 was determined by applying customer % of net sales to total Perrigo Scope 1 emissions. The majority of these emissions come from natural gas (see C6).

Requesting member

Bayer AG

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

457.9

Uncertainty (±%)**Major sources of emissions**

Purchased electricity

Verified

No

Allocation method

Other, please specify (% of Net Sales)

Market value or quantity of goods/services supplied to the requesting member**Unit for market value or quantity of goods/services supplied**

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

CO2 was determined by applying customer % of net sales to total Perrigo Scope 2 emissions. The majority of these emissions come from purchased electricity (see C6).

Requesting member

Johnson & Johnson Consumer

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

372.9

Uncertainty (±%)

Major sources of emissions

Natural Gas

Verified

No

Allocation method

Other, please specify (% of Net Sales)

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

CO2 was determined by applying customer % of net sales to total Perrigo Scope 1 emissions. The majority of these emissions come from natural gas (see C6).

Requesting member

Johnson & Johnson Consumer

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

472.5

Uncertainty (±%)

Major sources of emissions

Purchased electricity

Verified

No

Allocation method

Other, please specify (% of Net Sales)

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

CO2 was determined by applying customer % of net sales to total Perrigo Scope 2 emissions. The majority of these emissions come from purchased electricity (see C6).

Requesting member

Novartis

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

244.3

Uncertainty (±%)

Major sources of emissions

Nat Gas

Verified

No

Allocation method

Other, please specify (% of Net Sales)

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

CO2 was determined by applying customer % of net sales to total Perrigo Scope 1 emissions. The majority of these emissions come from natural gas (see C6).

Requesting member

Novartis

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

309.6

Uncertainty (±%)

Major sources of emissions

Verified

No

Allocation method

Other, please specify (% of net sales)

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

CO2 was determined by applying customer % of net sales to total Perrigo Scope 2 emissions. The majority of these emissions come from purchased electricity (see C6).

Requesting member

J Sainsbury Plc

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

324

Uncertainty (±%)

Major sources of emissions

Natural Gas

Verified

No

Allocation method

Other, please specify (% of Sales)

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Requesting member

J Sainsbury Plc

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

411

Uncertainty (±%)**Major sources of emissions****Verified**

No

Allocation method

Other, please specify (% of Sales)

Market value or quantity of goods/services supplied to the requesting member**Unit for market value or quantity of goods/services supplied**

Please select

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

SC1.2

(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).

Perrigo Proxy and 10K (for Net Sales information)

SC1.3

(SC1.3) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Allocation challenges	Please explain what would help you overcome these challenges
Diversity of product lines makes accurately accounting for each product/product line cost ineffective	No tool exists yet to handle this level of complication. Would require estimations and less accurate forms of allocation.
Managing the different emission factors of diverse and numerous geographies makes calculating total footprint difficult	Advanced data modeling and analysis tool integrated within our ERP.
Other, please specify (Complicated and integrated operations makes it difficult to accurately allocate emissions.)	No tool exists yet to handle this level of complication. Would require estimations and less accurate forms of allocation.

SC1.4

(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Yes

SC1.4a

(SC1.4a) Describe how you plan to develop your capabilities.

Investigating new tools to help us better calculate and allocate (i.e. M2030, Ecovadis, etc.).

SC2.1

(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

SC2.2

(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?
No

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services?
No, I am not providing data

Submit your response

In which language are you submitting your response?
English

Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public

Please confirm below

I have read and accept the applicable Terms