



kelt exploration

2022 SUSTAINABILITY SNAPSHOT

Letter to Stakeholders

Kelt is pleased to present its third Environmental, Social, and Governance (ESG) report which updates prior disclosures with data tables for 2022 and 2021. This report is an abbreviated snapshot designed to provide an update to Kelt’s primary ESG objectives along with a complete set of updated performance tables. Kelt plans to provide a full ESG report on a biennial basis.

The events of the past few years have highlighted the world’s growing need for reliable, secure and responsible energy. Oil and natural gas will continue to be a part of that energy mix for the foreseeable future and Kelt is committed to providing that energy in a clean and sustainable fashion.

Canada’s energy industry maintains a leadership position with respect to ESG ratings among all oil producing countries. Within that context, Kelt has an excellent track record as a safe and efficient producer committed to meeting or exceeding Canadian regulatory standards.

Kelt’s business strategy has always been focused on long-term value creation through land accumulation, asset development and timely monetization. Following a large strategic disposition in 2020, Kelt resumed its growth strategy that is expected to drive significant reserves and production growth in the coming years.

While planned production growth will increase absolute emissions from 2020 levels, Kelt is forecasting a decrease in its total emissions intensity, measured as both Scope 1 and 2 emissions, driven by continuous improvement to both facility and well designs, along with the upgrading of legacy assets. An initial GHG target has been established to reduce total Scope 1 and Scope 2 emissions intensity by 25 percent in 2027.

Considerable progress has been made on Kelt’s methane reduction target to reduce methane intensity by 50% from 2018 levels. Total methane emissions in 2022 have decreased 34 percent compared to 2018. Measured on a per unit of production basis, methane emissions intensity has decreased 38 percent. Kelt expects further reductions in methane intensity based on an inventory of projects that are planned for the coming years.

Kelt’s health and safety performance demonstrates the dedication and diligence of our employees and contractors. Two of Kelt’s key performance indicators are lost time incidents and recordable injuries. 2022 marked the fifth consecutive year during which Kelt recorded total recorded lost time frequency and total recordable injury frequency of under one incident per 200,000 hours worked.

Kelt acknowledges it has responsibility for the clean up of old well sites and has increased its well abandonment and reclamation efforts in recent years, often taking advantage of government programs to accelerate timing. In recent years Kelt has performed a record number of active site reclamations and well abandonments with the expectation that these actions will further enhance an already excellent liability rating.

Kelt is proud of its responsible business practices and ESG accomplishments. Kelt’s Board of Directors and management follow high standards of corporate governance which have continually evolved, including in recent years to increase the diversity of the Board as well as to include ESG governance within our mandate. We remain committed to building an energy company equipped to realize long-term success.



David J. Wilson
President and CEO
Kelt Exploration Ltd.



About this Report

This sustainability report builds upon Kelt's previously published information about its ESG practices and performance. This report includes updated performance data for 2021 and 2022.

Kelt intends to follow a biennial reporting cycle, alternating between full comprehensive reports and condensed updates which are intended to highlight annual achievements along with comprehensive and updated data tables. The following notes are important to consider when reviewing the report.

- Performance data is presented for 2020 to 2022. Kelt has dedicated significant resources towards emissions measurement and reporting tools. Where available, three-year historical comparative data is presented on the same basis. Kelt began reporting ESG data in 2018.
- This report is aligned with the Sustainability Accounting Standards Board (SASB) for Oil & Gas – Exploration & Production Sustainability Accounting Standard.
- The terms "Kelt," "the Company," or "its" mean Kelt Exploration Ltd. and its subsidiaries on a consolidated basis.
- Consistent with industry practice, all reported data is presented based on operational control unless otherwise stated. Emissions intensity is calculated based on operated gross product sales and includes third party volumes processed and sold through operated facilities.
- Kelt divested of its Inga Montney assets August 2020. The data presented represents the portion of the year that those assets were under Kelt's control.
- This report contains forward looking information and statements that involve various risks, uncertainties and other factors. The forward-looking information is based on reasonable assumptions as of the date of the report, but the reader is cautioned that actual results may differ. Please refer to the Advisory section of this report.



Corporate & ESG Achievements

Kelt is proud of its achievements and believes that rigorously taking stock of results – both positive and negative – is essential to building success.

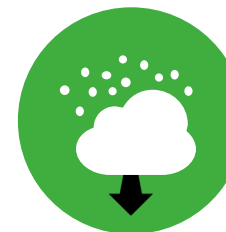
27,236 boe/d
2022 AVERAGE PRODUCTION
INCREASED 30% YOY

0.6 TRIF (Total Recordable Injury Frequency)
CONTINUALLY STRIVING FOR AN INJURY-FREE WORKPLACE

16,750 tCO₂e
CARBON OFFSET CREDITS
GENERATED IN 2022

5%
REDUCTION IN TOTAL
SCOPE 1 & 2 EMISSIONS
INTENSITY IN 2022
COMPARED TO 2021

34%
REDUCTION IN 2022 CO₂ FROM METHANE
EMISSIONS COMPARED TO 2018 BASELINE



17%
REDUCTION OF SCOPE 1 & 2
EMISSIONS INTENSITY
IN 2022 COMPARED TO 2018

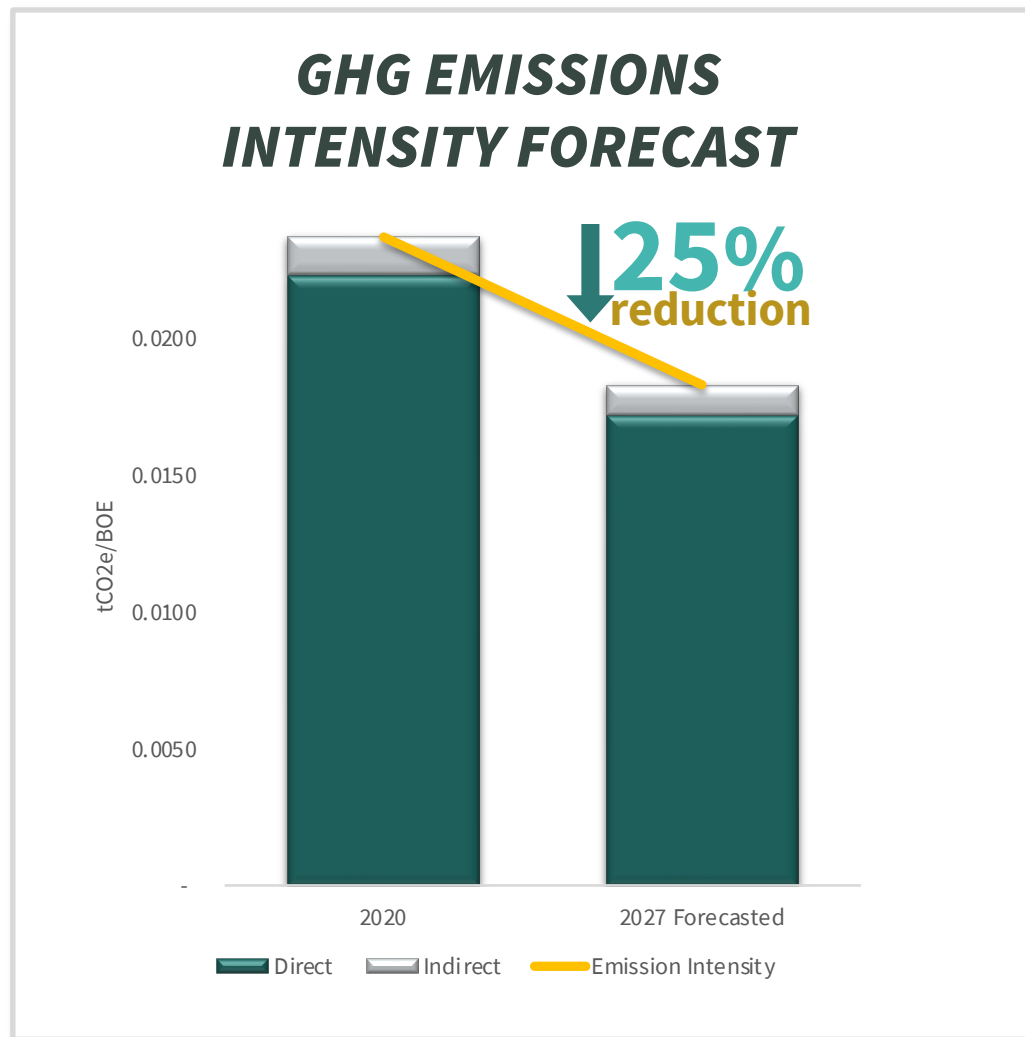
42 wells
RECORD NUMBER WELLS
DECOMMISSIONED IN PAST
2 YEARS

\$416 million
INVESTED IN TAXES, ROYALTIES, SERVICES,
EMPLOYMENT AND CAPITAL EXPENDITURES
WITHIN LOCAL COMMUNITIES DURING 2022



33% 
OF BOARD
MEMBERS ARE WOMEN

Greenhouse Gas & Emissions Reduction Targets

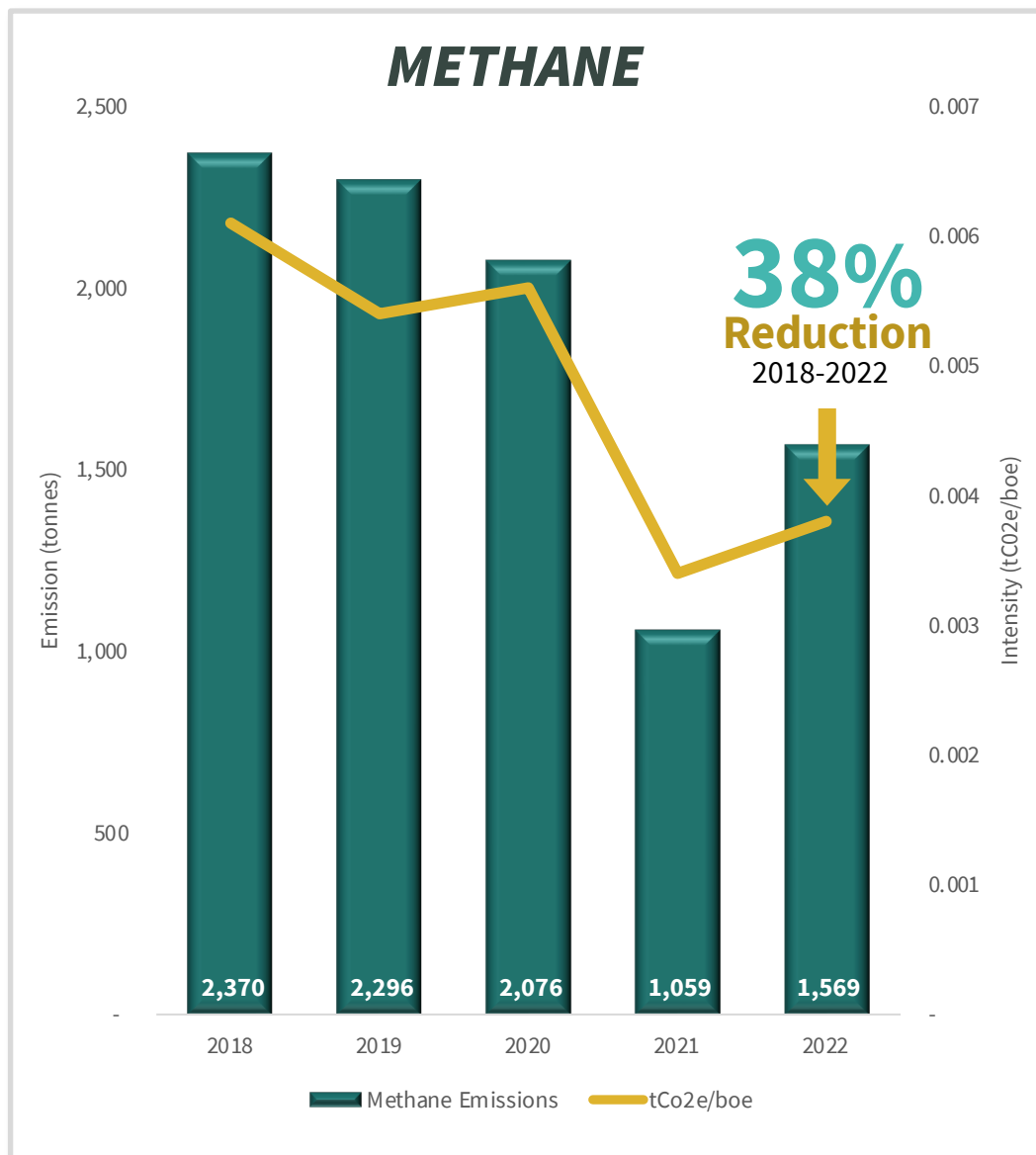


GHG Target:

Reduce GHG Intensity 25% by 2027 from 2020 levels

- ❖ Efficient well sites and facility design
- ❖ Electrification of Oak facility, now planned for 2023
- ❖ Executed program to retrofit or remove pneumatic devices, generating significant offset carbon credits
- ❖ Base emissions set at 2020 to measure GHG reductions. 2020 was chosen as it represents the year Kelt implemented its initial emission reduction projects
- ❖ Projected emission reductions was in accordance with the development plan and related assumptions contained in Kelt's proved reserve case

Greenhouse Gas Reduction Targets



Methane Target:

Reduce Methane Intensity 50% by 2025 from 2018 levels

- ❖ Kelt set a methane reduction target in 2020. Based on 2022 emissions, Kelt has made significant progress and has already achieved a 38% reduction in methane intensity from 2018
- ❖ Upgraded, replaced or deactivated 200+ high bleed devices
- ❖ Replaced or installed 58 solar non-venting pumps
- ❖ An inventory of future projects including pumps and compression that are expected to further reduce methane emissions

METHANE EMISSIONS

50%↓

Reduce methane emissions intensity **50%** by **2025**

SCOPE 1 & 2 INTENSITY

25%↓

Reduce scope 1 & 2 intensity **25%** by **2027**

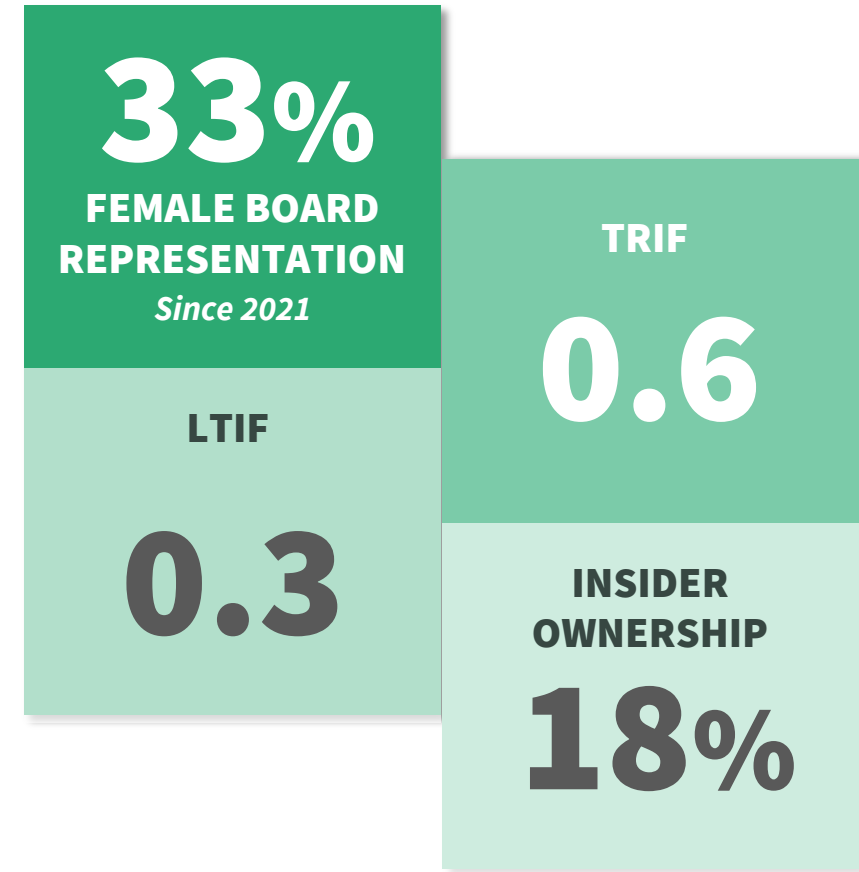
Governance and Safety Achievements

GOVERNANCE

- ❖ Improved ESG oversight by formalizing the HSE Committee mandate to include oversight of the Company's environmental and climate risks, objectives and policies, including the Company's ESG reporting.
- ❖ Kelt's management and Board own approximately 18% of the Company. Shareholders can be confident that Kelt's strategy prioritizes long-term share performance.
- ❖ Kelt's Board is entirely comprised of independent directors, other than the CEO. An independent director acts as Board Chair and the Audit, Nominating, Reserves and Compensation Committees are comprised entirely of independent directors.
- ❖ The Board is comprised of 33% women, including the Lead Director role and Chairs of the Compensation and Reserve Committees. The Board has established a target of not less than 30% representation by women on the Board.

HEALTH & SAFETY HIGHLIGHTS

- ❖ Comprehensive health and safety management system improved with expanded programs for training, vendor management and monitoring of leading indicators
- ❖ Excellent performance on worker safety metrics:
 - ❖ Zero lost time incidents for employees and contractors in 2021; 2 in 2022
 - ❖ TRIF below one incident per 200,000 hours worked



Performance Tables

	Units	SASB Code	2022	2021	2020
ACTIVITY					
Production, annual average	boe/d		27,236	20,987	24,992
Production, annual	boe		9,941,102	7,660,255	9,122,080
Percent Oil and Natural Gas Liquids	%		36	37	45
Production of oil	MMbbls	EM-EP-000.A	2.059	1.713	2.575
Production of natural gas	MMscf	EM-EP-000.A	38.427	28.778	30.165
Production of natural gas liquids	MMbbls		1.478	1.151	1.518
Production of synthetic oil	MMbbls	EM-EP-000.A	0	0	0
Production of synthetic gas	MMscf	EM-EP-000.A	0	0	0
Number of offshore sites	count	EM-EP-000.B	0	0	0
Number of terrestrial sites	count	EM-EP-000.C	1,203	1,178	1,234
ECONOMIC					
Petroleum and Natural Gas Sales	\$ million		613,358	316,763	207,157
Royalties	\$ million		65,567	27,414	10,354
Capital Expenditures, before A&D	\$ million		316,648	222,307	152,088
Salaries and benefits	\$ million		18,264	15,415	12,233
Employees					
Workforce (FTE)	count		76	74	70
Field	count		26	20	17
Office	count		50	54	53
Percentage of females in workforce	percentage		38	38	39
Percentage of females in management and executive	percentage		21	21	21
Percentage of female Board members	percentage		33	33	17

Performance Tables

	Units	SASB Code	2022	2021	2020
GHG EMISSIONS					
Direct GHG Emissions (Scope 1)	CO2e tonnes/year	EM-EP-110a.1	171,431	136,077	196,293
Direct GHG Intensity	tonnes CO2e/boe		0.0167	0.0177	0.0210
Methane Emissions	% of Direct Emissions	EM-EP-110a.1	23	19	26
Indirect GHG Emissions (Scope2)	CO2e tonnes/year		7,447	5,085	12,140
Indirect GHG Intensity	tonnes CO2e/boe		0.0007	0.0007	0.0013
Total GHG Emissions (Scope 1 & 2)	CO2e tonnes/year		178,878	141,162	208,434
Operated gross product sales	boe		10,252,746	7,697,705	9,336,033
Total GHG Intensity	tonnes CO2e/boe		0.0174	0.0183	0.0223
Percentage covered under emissions-limiting regulations	%	EM-EP-110a.1	100	100	100
Percent Scope 1 & 2, emissions 3rd Party verified	%		67	73	34
DIRECT GHG EMISSION BY ACTIVITY					
Combustion	CO2e tonnes/year	EM-EP-110a.1	144,960	107,102	144,421
Process Emissions	CO2e tonnes/year	EM-EP-110a.1	0	0	0
Flared	CO2e tonnes/year	EM-EP-110a.1	5,453	6,363	7,688
Vented	CO2e tonnes/year	EM-EP-110a.1	19,657	18,474	20,126
Fugitives	CO2e tonnes/year	EM-EP-110a.1	1,362	4,138	24,058
AIR QUALITY					
Sulfur Dioxide (SO2)	tonnes SO2/year	EM-EP-120a.1	289	880	2,094
Nitrogen Oxides (NOx)	tonnes NOx/year	EM-EP-120a.1	1,378	648	681
VOCs	tonnes VOC/year	EM-EP-120a.1	313	301	305
Particulate Matter (PM10)	tonnes PM10/year	EM-EP-120a.1	39	31	20

Performance Tables

	Units	SASB Code	2022	2021	2020
WATER					
Total fresh water withdrawn	m3	EM-EP-140a.1	553,874	526,199	194,599
Total fresh water withdrawn Intensity	m3/produced boe		0.056	0.069	0.021
Total fresh water consumed	m3	EM-EP-140a.1	553,874	526,199	194,599
Water withdrawn and consumed in locations with High or Extremely High Baseline Water Stress as a percentage of the total water withdrawn	%	EM-EP-140a.1	8	34	38
Volume of produced water and flowback generated	m3	EM-EP-140a.2	758,752	559,614	608,761
Percentage of produced water and flowback generated discharged	%	EM-EP-140a.2	0	0	0
Percentage of produced water and flowback generated injected	%	EM-EP-140a.2	93	96	76
Percentage of produced water and flowback generated recycled	%	EM-EP-140a.2	1	0	0
Percentage of produced water and flowback water in storage	%		6	4	24
Percentage of hydraulically fractured wells for which there is public disclosure of all fracturing fluid chemicals used	%	EM-EP-140a.3	100	100	100

Performance Tables

	Units	SASB Code	2022	2021	2020
BIODIVERSITY IMPACTS					
Reportable Non-pipeline Spills	count		3	2	2
Reportable Pipeline Spills	count		0	4	3
Number of Reportable Spills	count	EM-EP-160a.2	3	6	5
Volume of Non-pipeline Spills	m3		50.2	20.1	2.0
Volume of Pipeline Spills	m3		0	2.1	0.1
Total Volume of Reportable Spills	m3	EM-EP-160a.2	50.2	22.2	2.1
Total Volume of Reportable Spills/Production	m3/MMboe		6.2	2.0	2.1
Aggregate volume of hydrocarbon spills in the Arctic	m3	EM-EP-160a.2	0	0	0
Volume of Spills Impacting Sensitive Shoreline	m3	EM-EP-160a.2	0	0	0
RECLAMATION					
Number of Producing Wells (gross)	wells		549	518	557
Number of Producing Wells (net)	wells		336.7	301.9	320.6
Number of Non-producing Wells (gross)	wells		579	570	560
Number of Non-producing Wells (net)	wells		310.3	304.7	289.5
Total (Gross)	wells		1,128	1,088	1,117
Total (Net)	wells		647	606.6	611.0
Annual well abandonments (gross)	wells		17	25	15
Active Reclamations Ongoing (gross)	wells		80	89	56
Certificates Received	wells		2	5	1

Performance Tables

	Units	SASB Code	2022	2021	2020
SAFETY					
Lost-time Frequency - Employee	count		1	0	0
Lost-time Frequency - Contractor	count		1	0	0
Lost-time Frequency - Total	cases per 200,000 work hours		0.3	0	0
Recordable injury - Employee	count		0	0	0
Recordable injury - Contractor	count		5	4	2
Recordable Frequency - Total	cases per 200,000 work hours	EM-EP-320a.1	0.6	0.6	0.4
Fatalities - Employee/Contractor	count	EM-EP-320a.1	0	0	0
Number of reportable pipeline incidents	count	EM-MD-540a.1	0	0	0
Percentage significant reportable pipeline incidents	%	EM-MD-540a.1	0	0	0
Percentage of natural gas pipelines inspected	%	EM-MD-540a.2	0	4	4
Percentage of hazardous liquid pipelines inspected	%	EM-MD-540a.2	0	4	21
Number of accident releases from rail transportation	count	EM-MD-540a.3	0	0	0
Number of non-accident releases (NARs) from rail transportation	count	EM-MD-540a.3	0	0	0
SECURITY, HUMAN RIGHTS & RIGHTS OF INDIGENOUS PEOPLES					
Percentage of proved reserves in or near areas of conflict	%	EM-EP-210a.1	0	0	0
Percentage of probable reserves in or near areas of conflict	%	EM-EP-210a.1	0	0	0

Performance Tables

	Units	SASB Code	2022	2021	2020
RESERVES VALUATION & CAPITAL EXPENDITURES					
Amount invested in renewable energy; revenue generated by renewable energy sales	\$ million	EM-EP-420a.3	0	0	0
Sensitivity of hydrocarbon reserve levels to future price projection scenarios that account for a price on carbon emissions	MMbbls, MMscf, BOE	EM-EP-420a.1	Kelt models carbon taxes, escalated based on legislated amounts, as a variable operating expense in its reserve report which it believes to be the most likely scenario for the price of carbon emissions.		
BUSINESS ETHICS & TRANSPARENCY					
Percentage of proved reserves in countries that have the 20 lowest rankings in Transparency International’s Corruption Perception Index	%	EM-EP-510a.1	0	0	0
Percentage of probable reserves in countries that have the 20 lowest rankings in Transparency International’s Corruption Perception Index	%	EM-EP-510a.1	0	0	0
COMMUNITY RELATIONS					
Number and duration of non-technical delays. The scope includes shutdowns and project delays including, but not limited to, those resulting from pending regulatory permits or other political delays, community or stakeholder resistance or protest, and armed conflict	Count/Days	EM-EP-210b.2	Note 1	Note 1	0,0
COMPETITIVE BEHAVIOR					
Total amount of monetary losses as a result of legal proceedings associated with federal pipeline and storage regulations	\$ million	EM-MD-520a.1	0	0	0

Note 1: In July 2021, the Supreme Court of British Columbia judgement (the “Judgement”) with respect to a claim brought forth by the Blueberry River First Nation (the “Blueberry”) against the Province of British Columbia regarding the cumulative impact of industrial development within the Blueberry claim area. The Judgement found that the province breached the Treaty 8 rights of the Blueberry by allowing extensive industrial development on the Blueberry’s traditional territory without first assessing the cumulative impacts of resource development on the ability of the Blueberry to exercise their Treaty 8 rights. Following the Judgement, the government of British Columbia reduced development in the claim area, which includes Kelt’s Oak asset, and issued few development permits since July 2021. In January 2023, the Government of British Columbia and the Blueberry announced an agreement which provides a partnership pathway approach to land, water and resource management in the Blueberry traditional territory. Following the agreement Kelt has received a number of development permits in British Columbia.

SASB Content Index – Discussion & Analysis

Accounting Metric	Code	Location
GREENHOUSE GAS EMISSIONS		
Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	EM-EP-110a.3	Page 12, 17 https://keltexploration.com/annual-information-form-6/ AIF page 9, 21, 23, 50 -54
WATER MANAGEMENT		
Policies and practices related to ground and surface water quality management	EM-EP-140a.4	Page 12, 18 https://keltexploration.com/annual-information-form-6/ AIF page 9, 22, 24, 36, 46 - 51
BIODIVERSITY IMPACTS		
Description of environmental management policies and practices for active sites	EM-EP-160a.1	Page 12, 19 https://keltexploration.com/annual-information-form-6/ AIF page 9, 24, 51
WORKFORCE HEALTH & SAFETY		
Discussion of management systems used to integrate a culture of safety throughout the exploration and production lifecycle	EM-EP-320a.2	Page 20, 21 https://keltexploration.com/annual-information-form-6/ AIF page 9
OPERATIONAL SAFETY, EMERGENCY PREPAREDNESS & RESPONSE		
Discussion of management systems used to integrate a culture of safety and emergency preparedness throughout the value chain and throughout project lifecycles	EM-MD-540a.4	Page 20, 22 https://keltexploration.com/annual-information-form-6/ AIF page 9
CRITICAL INCIDENT RISK MANAGEMENT		
Description of management systems used to identify and mitigate catastrophic and tail-end risks	EM-EP-540a.2	Page 22, https://keltexploration.com/annual-information-form-6/

SASB Content Index – Discussion & Analysis

Accounting Metric	Code	Location
SECURITY, HUMAN RIGHTS & RIGHTS OF INDIGENOUS PEOPLES		
Discussion of engagement processes and due diligence practices with respect to human rights, Indigenous rights, and operation in areas of conflict	EM-EP-210a.3	Page 23 https://keltexploration.com/annual-information-form-6/ AIF page 9, 24-27
COMMUNITY RELATIONS		
Discussion of process to manage risks and opportunities associated with community rights and interests	EM-EP-210b.1	Page 23 https://keltexploration.com/annual-information-form-6/ AIF page 9
BUSINESS ETHICS & TRANSPARENCY		
Description of the management system for prevention of corruption and bribery throughout the value chain	EM-EP-510a.2	Page 10 https://keltexploration.com/code-of-business-conduct-and-ethics/
MANAGEMENT OF THE LEGAL & REGULATORY ENVIRONMENT		
Discussion of corporate positions related to government regulations and/or policy proposals that address environmental and social factors affecting the industry	EM-EP-530a.1	https://keltexploration.com/annual-information-form-4/
RESERVES VALUATION & CAPITAL EXPENDITURES		
Discussion of how price and demand for hydrocarbons and/or climate regulation influence the capital expenditure strategy for exploration, acquisition, and development of assets	EM-EP-420a.4	https://keltexploration.com/annual-information-form-6/ Kelt has incorporated the cost of carbon taxes in the future development plans of its oil and gas reserves. Kelt has estimated that the cost of carbon is equivalent to \$0.39 per boe of production in 2023 rising to \$1.07 per boe in 2030. Kelt’s Alberta properties are subject to the Technology Innovation and Emissions Reduction (TIER) Regulation that stipulates emissions reductions for compliance or otherwise purchase credits to satisfy the obligation. The British Columbia carbon tax program applies to fuel purchase and usage. Kelt considers the long-term federal carbon pricing increasing to \$170/ t CO2e in 2030.

Abbreviations

A&D	acquisitions and dispositions
AER	Alberta Energy Regulator
BCER	BC Energy Regulator
boe	barrel of oil equivalent
boe/d	barrel of oil equivalent per day
CH4	methane
CO2e	carbon dioxide equivalent
ERP	Emergency Response Plan
EMS	Environmental Management System
FTE	Full Time Equivalent
GHG	greenhouse gas
HSE	Health, Safety and Environment
HVFR	high-viscosity friction reducer
LMR	Liability Management Rating
mboe	thousand barrels of oil equivalent
mmboe	million barrels of oil equivalent
m3	cubic meter
Nox	nitrogen oxides
SO2	sulfur dioxide
VOC	volatile organic compound

Supplemental Information Regarding Product Types

The following is intended to provide the product type composition for each of the production figures provided herein.

Annual Average	Crude Oil (bbls/d)	Natural Gas Liquids (bbls/d)	Conventional Natural Gas (mcf/d)	Total (boe/d)
2022	5,640	4,049	105,280	27,236
2021	4,692	3,154	78,846	20,987
2020	7,057	4,161	82,646	24,992

Advisories

Forward Looking Statements

Certain statements included in this corporate presentation (the “Presentation”) constitute forward looking statements or forward looking information under applicable securities legislation. Such forward looking statements or information are provided for the purpose of providing information about management's current expectations and plans relating to the future. Readers are cautioned that reliance on such information may not be appropriate for other purposes, such as making investment decisions. Forward looking statements or information typically contain statements with words such as “anticipate”, “believe”, “expect”, “plan”, “intend”, “estimate”, “propose”, “project”, “goal”, “target”, “objective”, “assume”, “forecast” or similar words suggesting future outcomes or statements regarding an outlook.

Forward looking statements or information are based on a number of factors and assumptions which have been used to develop such statements and information but which may prove to be incorrect. Although the Company believes that the expectations reflected in such forward looking statements or information are reasonable, undue reliance should not be placed on forward looking statements because the Company can give no assurance that such expectations will prove to be correct.

Forward looking statements or information are based on current expectations, estimates and projections that involve a number of risks and uncertainties which could cause actual results to differ materially from those anticipated by the Company and described in the forward looking statements or information. These risks and uncertainties which may cause actual results to differ materially from the forward looking statements or information include, among other things: the ability of management to execute its business plan; general economic and business conditions; the risk of instability affecting the jurisdictions in which the Company operates; the risks of the oil and gas industry, such as operational risks in exploring for, developing and producing crude oil and natural gas and market demand; the possibility that government policies or laws may change or governmental approvals may be delayed or withheld; the ability of the Company to add production and reserves through acquisition, development and exploration activities; the uncertainty of estimates and projections relating to production (including decline rates), costs and expenses; fluctuations in oil and gas prices, foreign currency exchange rates and interest rates; risks inherent in the Company's marketing operations, including credit risk; uncertainty in amounts and timing of royalty payments; health, safety and environmental risks; risks associated with potential future lawsuits and regulatory actions against the Company; uncertainties as to the availability and cost of financing; changes in income tax rates; changes in incentive programs related to the oil and gas industry; and financial risks affecting the value of the Company's investments.

Readers are cautioned that the foregoing list is not exhaustive of all possible risks and uncertainties.

All dollar amounts are referenced in Canadian dollars, except when otherwise noted.

“Adjusted funds from operations” is calculated as cash provided by operating activities before changes in non-cash operating working capital, and adding back: transaction costs associated with acquisitions and dispositions, provisions for potential credit losses, and settlement of decommissioning obligations. Adjusted funds from operations per common share is calculated on a consistent basis with profit (loss) per common share, using basic and diluted weighted average common shares as determined in accordance with GAAP. Adjusted funds from operations and operating income or netbacks are used by Kelt as key measures of performance and are not intended to represent operating profits nor should they be viewed as an alternative to cash provided by operating activities, profit or other measures of financial performance calculated in accordance with GAAP. For a reconciliation of cash provided by operating activities to adjusted funds from operations and the calculation of operating income derived from the individual financial statement line items in accordance with GAAP see the management's discussion and analysis of the financial condition and results of operations of the Corporation.

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